



Monthly Budget Report for July 2025/26



Prepared in terms of the Local Government: Municipal Finance Management Act (56/2003): Municipal Budget and Reporting Regulations, Government Gazette 32141, 17 August 2009

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GLOSSARY

Adjustment's budget - Prescribed in section 28 of the MFMA. The formal means by which a municipality may revise its annual budget during the year.

Allocations - Money received from Provincial or National Government or other municipalities.

Approved budget - means an annual budget-

- a) approved by a municipal council; or
- b) approved by a provincial or the national executive following an intervention in terms of section 139 of the Constitution, and includes such an annual budget as revised by an adjustments budget in terms of section 28;

Budget - The financial plan of the Municipality.

Budget related policy - Policy of a municipality affecting or affected by the budget, examples include the Tariff Policy, Property Rates Policy, Customer Care, Credit Control and Debt Collection Policy etc.

Capital expenditure - Spending on assets such as land, buildings and machinery. Any capital expenditure must be reflected as an asset on the Municipality's balance sheet.

Cash flow statement – summarizes the amount of cash and cash equivalents entering and leaving the municipality. The cash flow statement measures how well the municipality manages its cash position. It should be noted that there could be a difference between the timing of the actual cash flow compared to the recognition of expenditure. For example, when an invoice is received by the Municipality it is recognised as expenditure in the month it is dated, even though it may not be paid within the same month.

DORA - Division of Revenue Act. Annual legislation that shows the total allocations made by national to provincial and local government.

Equitable share - A general unconditional grant paid to municipalities. It is predominantly targeted to subsidise the delivery of free basic services.

Fruitless and wasteful expenditure - Expenditure that was made in vain and would have been avoided had reasonable care been exercised.

GFS - Government Finance Statistics. An internationally recognised classification system that facilitates like for like comparison between municipalities.

GRAP - Generally Recognised Accounting Practice. The standard for municipal accounting.

IDP - Integrated Development Plan. The main strategic planning document of the Municipality.

MBRR - Local Government: Municipal Finance Management Act (56/2003): Municipal budget and reporting regulations.

MFMA - Local Government: Municipal Finance Management Act (56/2003). The principal piece of legislation relating to municipal financial management. From here on to be referred to as the Act.

MTREF - Medium Term Revenue and Expenditure Framework. A medium-term financial plan, usually 3 years, based on a fixed first year and indicative further two outer year budget allocations. Also includes details of the previous and current year's financial position.

Operating expenditure - Spending on the day-to-day expenses of the Municipality such as salaries and wages. It provides a short-term benefit, normally less than a year.

Rates - Local Government tax based on the assessed value of a property. To determine the rates payable, the assessed rateable value is multiplied by the rate in the rand.

SDBIP - Service Delivery and Budget Implementation Plan. A detailed plan comprising quarterly performance targets and monthly budget estimates.

Strategic objectives - The main priorities of the Municipality as set out in the IDP. Budgeted spending must contribute towards the achievement of the strategic objectives.

Unauthorised expenditure - in relation to a municipality, means any expenditure incurred by a municipality otherwise than in accordance with section 15 or 11(3), and includes—

- a) overspending of the total amount appropriated in the municipality's approved budget;
- b) overspending of the total amount appropriated for a vote in the approved budget; Unauthorised expenditure refers to expenditure that municipalities incurred without provision having been made for it in the budget approved by the council or which does not meet the conditions of a grant.

Virement - A transfer of budget.

Virement policy - The policy that sets out the rules for budget transfers. Virements are normally allowed within a vote. Transfers between votes must be agreed by Council through an Adjustments Budget.

Vote - One of the main segments into which a budget of a municipality is divided for the appropriation of money for the different departments or functional areas of the municipality and which specifies the total amount that is appropriated for the purposes of the department or functional area concerned.

LEGISLATIVE FRAMEWORK

The Municipal Budget and Reporting Regulations (MBRR) are designed to achieve a range of objectives, including improving the local government sphere's ability to deliver basic services by facilitating improved financial sustainability and better medium-term planning and policy choices on service delivery.

This report has been prepared in terms of the following legislative framework:

- The Municipal Finance Management Act No. 56 of 2003, Sections 71 & 52,
- and The Municipal Budget and Reporting Regulations

The MBRR highlights the format of the monthly budget statements.

28. The monthly budget statement of a municipality must be in the format specified in Schedule C and include all the required tables, charts and explanatory information, taking into account any guidelines issued by the Minister in terms of section 168(1) of the Act.

The objective of these Regulations is to secure sound and sustainable management of the budgeting and reporting practices of municipalities by establishing uniform norms and standards and other requirements for ensuring transparency, accountability and appropriate lines of responsibility in the budgeting and reporting process and other relevant matters as required by the Act.

Report of the Executive Mayor

In -Year Report – Monthly Budget Statement

The monthly budget statement for July 2025, has been prepared in terms of the Municipal Budget and Reporting Regulations (2009) and the Municipal Finance Management Act 56 of 2003.

a) The budget of the municipality has been implemented in terms of the Service Delivery Budget Implementation Plan (SDBIP). Details on the implementation and any material deviations from the SDBIP will be covered under Section 10 of this document.

Cash flow has and will for the foreseeable future be a problem. In the short-term Kannaland Municipality has done well to meet the most pressing commitments such as employee related cost and achieving service delivery requirements. The municipality still experiences cash flow

challenges due to constrained resources. A Budget Funding Plan has been approved and will be implemented to mitigate risk.

Executive Mayor

Recommendations

That the Council takes cognisance of the monthly budget statement for July 2025.

That the Council takes cognisance of the Eskom Debt Relief Report for July 2025.

SECTION 1 – EXECUTIVE SUMMARY

1.1 INTRODUCTION

The Municipal Manager, as Accounting Officer of the Municipality, is required by Section 71(1) of the Municipal Finance Management Act to submit a monthly report in a prescribed format to the mayor, within 10 working days after the end of each month, on the implementation of the Municipality's budget. The format and contents of the monthly budget report comply with the requirements as set out within the Municipal Budget and Reporting Regulations of 2009.

The report will be made available to the public on the municipal website at www.kannaland.gov.za

1.2 CONSOLIDATED PERFORMANCE

The performance against the budget can be summarized as follow:

Amount in thousands	Amended Budget		Monthly Actual	YTD Actual	YTD Budget vs YTD Actual Variance	YTD Budget vs YTD Actual Variance %
Operating Revenue	R 254 396	R 21 200	R32 936	R 32 936	R (3 257)	0%
Operating Expenditure	R 262 857	R 21 846	R 10 775	R 10775	R (11 070)	-51%
Capital	R 15 779	R 1 031	R1 610	R 1 610	R 579	0%

Refer to Table C4 for more detail on operating revenue & expenditure.

Operational Revenue

The municipality's total operational revenue budget amounts to R255 million and the year-to-date revenue on the budget accrued to R32.94 million. This represents 13% of the YTD variance for total revenue.

Operational Expenditure

The municipality's total operational expenditure budget amounts to R263 million, with a year-to-date performance of R10.78 million, or 4% of the YTD variance for total expenditure budget.

Capital Expenditure

The total capital budget for the municipality amounts to R16 million with a year-to-date performance of R 1.6 million, or 10% of the total capital budget.

Operating Surplus/Deficit

The variances for operating revenue amounted to R32.94 million exceeding budget, and expenditure amounting to R 10.78 million below budget, with an operating surplus of R 22.16 million for the month under review. This performance is to be noted against an unfunded budget.

1.3 MATERIAL DIFFERENCES TO THE SDBIP

Material differences to the SDBIP will be discussed under section 10 and in more detail within Appendix C.

1.4 REMEDIAL ACTIONS

- (a) Directorates are to ensure that the budget is being implemented in accordance with the Service Delivery and Budget Implementation Plan of the Municipality;
- (b) That, strategic decisions / resolutions to improve the capital expenditure, be implemented; communicating with the technical department on spending of capital budget;
- (c) Monthly monitoring of the implementation of the Budget Funding Plan;
- (d) That measures on debt collection are implemented and applied effectively;
- (e) A procurement plan be developed and approved as a matter of urgency;
- (f) That the funding plan addresses all issues and challenges on the financial performance of the municipality and adapt to an always changing environment.

SECTION 2 – IN-YEAR BUDGET STATEMENT TABLES

2.1 TABLE C1 – MONTHLY BUDGET SUMMARY

WC041 Kannaland - Table C1 Monthly Budget	Statement S	ummary - M	01 July						
Description	2024/25				Budget Ye	ar 2025/26			
R thousands	Audited Outcome	Original Budget	Adjusted Budget	Monthly Actual	YearTD Actual	YearTD Budget	YTD Variance	YTD Variance	Full Year Forecast
Financial Performance								%	
Property rates	28 504	29 723	29 723	2 487	2 487	2 477	10	0%	29 72
Service charges	131 045	155 248	155 248	12 336	12 336	12 937	(601)	-5%	155 248
Investment revenue	1 479	1 003	1 003	105	105	84	21	26%	1 003
Transfers and subsidies - Operational	55 939	53 464	53 464	16 621	16 621	4 455	12 166	273%	53 46
Other own revenue	23 562	14 958	14 958	1 387	1 387	1 246	140	11%	14 95
Total Revenue (excluding capital transfers and	240 530	254 396	254 396	32 936	32 936	21 200	11 736	55%	254 39
Employee costs	105 768	97 832	97 832	8 231	8 231	8 094	137	2%	97 83
Remuneration of Councillors	4 264	3 526	3 526	303	303	294	9	3%	3 52
Depreciation and amortisation	12 327	13 179	13 179	1 098	1 098	1 098	0	0%	13 17
Interest	169	1 346	1 346	17	17	112	(96)	-85%	1 34
Inventory consumed and bulk purchases	66 316	90 807	90 807	109	109	7 567	(7 459)	-99%	90 80
Transfers and subsidies	589	590	590	7	7	49	(43)	-87%	59
Other expenditure	51 448	55 577	55 577	1 012	1 012	4 631	(3 620)	-78%	55 57
Total Expenditure	240 880	262 857	262 857	10 775	10 775	21 846	(11 070)	-51%	262 85
Surplus/(Deficit)	(351)	(8 461)	(8 461)	22 160	22 160	(646)	22 807	-3529%	(8 46
Transfers and subsidies - capital (monetary allocations)	18 739	15 779	15 779	1 610	1 610	1 031	579	56%	15 779
Transfers and subsidies - capital (in-kind)	_		_	_	_	_	_		_
Surplus/(Deficit) after capital transfers & contributions	18 388	7 317	7 317	23 770	23 770	384	23 386	6084%	7 317
Share of surplus/ (deficit) of associate	_	_	_			_			_
Surplus/ (Deficit) for the year	18 388	7 317	7 317	23 770	23 770	384	23 386	6084%	7 317
Capital expenditure & funds sources									
Capital expenditure	15 259	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72°
Capital transfers recognised	15 130	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72
Borrowing	-		-	_		-	-	12070	
Internally generated funds	_	_ !	_	_	_	_	_		_
Total sources of capital funds	15 130	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72
Financial position									
Total current assets	59 307	43 973	43 973		71 297				43 97
Total non current assets	310 793	310 072	310 072		313 946				310 07
Total current liabilities	126 585	107 528	107 528		116 297				107 528
Total non current liabilities	47 140	48 640	48 640		47 140				48 64
Community wealth/Equity	198 057	197 877	197 877		198 036				197 87
Cash flows									
Net cash from (used) operating	123 605	24 534	24 534	10 358	10 358	1 760	(8 598)	-488%	253 43
Net cash from (used) investing	(18 861)	(15 779)	(15 779)	8		1 315	3 039	231%	15 77
Net cash from (used) financing	(12 301)	-	(,		1	-	1 -		-
Cash/cash equivalents at the month/year end	144 585	18 462	18 462	-	80 645	12 782	(67 863)	-531%	341 220
	L								
Debtors & creditors analysis	0-30 Days	31-60 Days	61-90 Days	91-120 Days	121-150 Dys	151-180 Dys	181 Dys-1 Yr	Over 1Yr	Total
Debtors Age Analysis	0.010	0.000	0.000				45.00	400.010	400.00
Total By Income Source	8 846	3 393	3 092	2 764	0	5 506	15 821	129 948	169 36
Creditors Age Analysis		,	0.5						400 :-
Total Creditors	18 721	(59)	6 620	_	-	-		76 824	102 10

2.2 TABLE C2 – MONTHLY BUDGETED FINANCIAL PERFORMANCE (Functional Classification)

WC041 Kannaland - Table C2 Monthly Bu	dget S	tatement - F	inancial Pe	rformance (1	functional (classificatio	n) - M01 Jul	у		
Description	T	2024/25					Budget Year 2			
D. (h	Ref	Audited	Original	Adjusted	Monthly	YearTD Actual	YearTD	YTD	YTD	Full Year
R thousands		Outcome	Budget	Budget	Actual	fearid Actual	Budget	Variance	Variance	Forecast
Revenue - Functional									%	
Governance and administration		82 400	52 425	52 425	19 325	19 325	4 369	14 956	342%	52 425
Executive and council		37 100	8 106	8 106	16 234	16 234	675	15 559	2303%	8 106
Finance and administration		45 300	44 319	44 319	3 091	3 091	3 693	(602)	-16%	44 319
Internal audit		-	- 1	-	-	-	-	-		-
Community and public safety		25 137	21 833	21 833	1 852	1 852	1 819	32	2%	21 833
Community and social services		15 379	16 505	16 505	1 852	1 852	1 375	476	35%	16 505
Sport and recreation		58	60	60	-	-	5	(5)	-100%	60
Public safety		1	- 1	-	-	-	-	-		-
Housing		9 700	5 268	5 268	-	-	439	(439)	-100%	5 268
Health		-	- 1	- 1	-	-	-	-		-
Economic and environmental services		2 267	2 487	2 487	190	190	207	(17)	-8%	2 487
Planning and development		- 1	- 1	- 1	-	-	-	-		-
Road transport		2 267	2 487	2 487	190	190	207	(17)	-8%	2 487
Environmental protection		-	- 1	- 1	-	-	-	-		-
Trading services		149 465	193 429	193 429	13 179	13 179	15 835	(2 656)	-17%	193 429
Energy sources		87 144	117 820	117 820	8 367	8 367	9 534	(1 167)	-12%	117 820
Water management		36 314	42 176	42 176	2 364	2 364	3 515	(1 150)	-33%	42 176
Waste water management		13 212	16 009	16 009	1 241	1 241	1 334	(93)	-7%	16 009
Waste management		12 795	17 425	17 425	1 207	1 207	1 452	(245)	-17%	17 425
Other	4	_	_	_	_	_	_	\ _ '		_
Total Revenue - Functional	2	259 269	270 174	270 174	34 546	34 546	22 230	12 316	55%	270 174
Expenditure - Functional										
Governance and administration		92 327	89 151	89 151	6 174	6 174	7 373	(1 199)	-16%	89 151
Executive and council		32 908	28 542	28 542	2 021	2 021	2 378	(357)	-15%	28 542
Finance and administration		59 419	60 609	60 609	4 153	4 153	4 995	(842)	-17%	60 609
Internal audit		-	-	- 1	-	-	-	-		-
Community and public safety		22 764	18 398	18 398	881	881	1 530	(650)	-42%	18 398
Community and social services		10 314	9 366	9 366	554	554	778	(224)	-29%	9 366
Sport and recreation		1 543	1 702	1 702	104	104	142	(38)	-27%	1 702
Public safety		1 650	369	369	122	122	31	91	296%	369
Housing		9 256	6 962	6 962	101	101	580	(479)	-83%	6 962
Health		-	- 1	-	-	-	-	-		-
Economic and environmental services		14 647	20 583	20 583	1 176	1 176	1 715	(539)	-31%	20 583
Planning and development		227	380	380	-	- 1	32	(32)	-100%	380
Road transport		14 420	20 203	20 203	1 176	1 176	1 684	(508)	-30%	20 203
Environmental protection		-	-	-	-	-	-	-		-
Trading services		111 143	134 725	134 725	2 545	2 545	11 227	(8 682)	-77%	134 725
Energy sources		72 227	94 302	94 302	667	667	7 858	(7 192)	-92%	94 302
Water management		20 252	17 934	17 934	883	883	1 494	(612)	-41%	17 934
Waste water management		8 972	10 707	10 707	408	408	892	(484)	-54%	10 707
Waste management		9 692	11 782	11 782	588	588	982	(394)	-40%	11 782
Other		_	_	_	_	-	_	_		
Total Expenditure - Functional	3	240 880	262 857	262 857	10 775	10 775	21 846	(11 070)	-51%	262 857
Surplus/ (Deficit) for the year		18 388	7 317	7 317	23 770	23 770	384	23 386	6084%	7 317

2.3 TABLE C3 – MONTHLY BUDGETED FINANCIAL PERFORMANCE (Revenue & Expenditure by Municipal Vote)

Vote Description		2024/25				Budget Year 20	25/26			
	Ref	Audited Outcome	Original Budget	Adjusted Budget	Monthly Actual	YearTD Actual	YearTD Budget	YTD Variance	YTD Variance	Full Year Forecast
R thousands			-						%	
Revenue by Vote	1									
Vote 1 - MUNICIPAL MANAGER		37 100	8 606	8 606	16 234	16 234	717	15 517	2163,7%	8 606
Vote 2 - CORPORATE SERVICES		25 955	22 740	22 740	2 029	2 029	1 895	134	7,1%	22 740
Vote 3 - FINANCIAL SERVICES		44 711	43 444	43 444	3 063	3 063	3 620	(557)	-15,4%	43 444
Vote 4 - TECHNICAL SERVICES		151 502	195 384	195 384	13 220	13 220	15 998	(2 777)	-17,4%	195 384
Vote 5 - CALITZDORP SPA		-	-]	-	-	- 1	-	-		-
Vote 6 - CORPORATE SERVICES (Continued)		-	- 1	-	-	- 1	-	-		-
Vote 7 - [NAME OF VOTE 7]		-	- 1	-	-	- 1	-	-		-
Vote 8 - [NAME OF VOTE 8]		-	- 1	-	-	- 1	-	-		-
Vote 9 - [NAME OF VOTE 9]		-	- 1	-	-	-	-	-		-
Vote 10 - [NAME OF VOTE 10]		-	- 1	-	-	- 1	-	-		-
Vote 11 - [NAME OF VOTE 11]		-	- 1	-	-	- 1	-	-		-
Vote 12 - [NAME OF VOTE 12]		-	- 1	-	-	- 1	-	-		-
Vote 13 - [NAME OF VOTE 13]		-	- 1	-	-	- 1	-	-		-
Vote 14 - [NAME OF VOTE 14]		-	- 1	-	-	- 1	-	-		-
Vote 15 - [NAME OF VOTE 15]		-	- 1	-	-	- 1	-	-		-
Total Revenue by Vote	2	259 269	270 174	270 174	34 546	34 546	22 230	12 316	55,4%	270 17
Expenditure by Vote	1									
Vote 1 - MUNICIPAL MANAGER		32 908	28 542	28 542	2 021	2 021	2 378	(357)	-15,0%	28 54
Vote 2 - CORPORATE SERVICES		58 881	45 318	45 318	3 612	3 612	3 718	(105)	-2,8%	45 31
Vote 3 - FINANCIAL SERVICES		25 598	37 137	37 137	1 723	1 723	3 095	(1 372)	-44,3%	37 13
Vote 4 - TECHNICAL SERVICES		123 050	150 855	150 855	3 419	3 419	12 571	(9 152)	-72,8%	150 85
Vote 5 - CALITZDORP SPA		-	-]	-	-	- 1	-	-		-
Vote 6 - CORPORATE SERVICES (Continued)		444	1 005	1 005	0	0	84	(84)	-100,0%	1 00
Vote 7 - [NAME OF VOTE 7]		-	- 1	-	-	- 1	-	-		-
Vote 8 - [NAME OF VOTE 8]		-	- 1	-	-	-	-	-		-
Vote 9 - [NAME OF VOTE 9]		-	- 1	-	-	- 1	-	-		-
Vote 10 - [NAME OF VOTE 10]		-	- 1	-	-	- 1	-	-		-
Vote 11 - [NAME OF VOTE 11]		-	- 1	-	-	- 1	-	-		-
Vote 12 - [NAME OF VOTE 12]		-	- 1	-	-	- 1	-	-		-
Vote 13 - [NAME OF VOTE 13]		-	_	_	_	_	_	-		_
Vote 14 - [NAME OF VOTE 14]		_	_	_	_	_	_	-		_
Vote 15 - [NAME OF VOTE 15]		_	_ 1	_	_	_	_	-		_
Total Expenditure by Vote	2	240 880	262 857	262 857	10 775	10 775	21 846	(11 070)	-50.7%	262 857
Surplus/ (Deficit) for the year	2	18 388	7 317	7 317	23 770	23 770	384	23 386	6084.3%	7 31

2.4 TABLE C4 – MONTHLY FINANCIAL PERFROMANCE

Description		2024/25		`		(penditure) Budget Year				
Description	Ref	Audited	Original	Adjusted	Monthly	Dauget rea	YearTD	YTD	YTD	Full Year
R thousands		Outcome	Budget	Budget	Actual	YearTD Actual	Budget	Variance	Variance	Forecast
Revenue									%	
Exchange Revenue										
Service charges - Electricity		86 289	107 694	107 694	8 336	8 336	8 974	(638)	-7%	107 694
Service charges - Water		24 640	30 912	30 912	2 055	2 055	2 576	(521)	-20%	30 912
Service charges - Waste Water Management		10 179	7 384	7 384	981	981	615	366	59%	7 384
Service charges - Waste management		9 937	9 258	9 258	965	965	772	193	25%	9 258
Sale of Goods and Rendering of Services		481	295	295	20	20	25	(5)	-19%	295
Agency services		1 324	1 450	1 450	102	102	121	(19)	-16%	1 450
Interest					-	_	-	(.0)	1070	
Interest earned from Receivables		9 583	8 594	8 594	792	792	716	76	11%	8 594
Interest earned from Current and Non Current Assets		1 479	1 003	1 003	105	105	84	21	26%	1 003
Dividends		1475	1 003	-	100	-	-		2070	1000
Rent on Land		_	_	_	_		_	_		_
Rental from Fixed Assets		692	493	493	- 57	- 57	41	16	38%	493
		206	230	230	18	18	19		-4%	230
Licence and permits		206	230	230		1		(1)	-470	230
Special rating levies		-	-	_	-	- 14	-	- (2)	470/	-
Operational Revenue		296	200	200	14	14	17	(3)	-17%	200
Non-Exchange Revenue		00.504	00 700	00 700	0.422	0.40=	0.4==		00/	00 =00
Property rates		28 504	29 723	29 723	2 487	2 487	2 477	10	0%	29 723
Surcharges and Taxes		6 604	-	-	-	-	-	-		-
Fines, penalties and forfeits		243	231	231	30	30	19	10	54%	231
Licence and permits		-	-	-	-	-	-	-		-
Transfer and subsidies - Operational		55 939	53 464	53 464	16 621	16 621	4 455	12 166	273%	53 464
Interest		3 420	3 465	3 465	293	293	289	4	2%	3 465
Fuel Levy		-	-	-	-	-	-	-		-
Operational Revenue		714	-	-	61	61	-	61		-
Gains on disposal of Assets		-	-	-	-	-	-	-		-
Other Gains		-	-	-	-	-	-	-		-
Discontinued Operations		_	-	-	-	-	-	-		-
Total Revenue (excluding capital transfers and		240 530	254 396	254 396	32 936	32 936	21 200	-		254 396
Expenditure By Type										
Employee related costs		105 768	97 832	97 832	8 231	8 231	8 094	137	2%	97 832
Remuneration of councillors		4 264	3 526	3 526	303	303	294	9	3%	3 526
Bulk purchases - electricity		62 990	82 476	82 476	-	_	6 873	(6 873)	-100%	82 476
Inventory consumed		3 325	8 331	8 331	109	109	694	(586)	-84%	8 331
Debt impairment		_	13 468	13 468	_	_	1 122	(1 122)	-100%	13 468
Depreciation and amortisation		12 327	13 179	13 179	1 098	1 098	1 098	l ` o´	0%	13 179
Interest		169	1 346	1 346	17	17	112	(96)	-85%	1 346
Contracted services		22 805	20 447	20 447	264	264	1 704	(1 440)	-85%	20 447
Transfers and subsidies		589	590	590	7	7	49	(43)	-87%	590
Irrecoverable debts written off		13 534	-	-			-	(10)	0.75	-
Operational costs		15 109	21 662	21 662	748	748	1 805	(1 057)	-59%	21 662
Losses on Disposal of Assets		15 105	21002	21002	740	140	1 003	(1037)	-5576	21002
Other Losses		_	_	_	_	_	_	_		_
Total Expenditure	-	240 880	262 857	262 857	10 775	10 775	21 846	(11 070)	-51%	262 857
Surplus/(Deficit)	-	(351)	(8 461)	(8 461)	22 160	22 160	(646)	11 070)	-51%	(8 461
Transfers and subsidies - capital (monetary allocations)		18 739	15 779	15 779	1 610	1 610	1 031	579	0	15 779
Transfers and subsidies - capital (monetary allocations) Transfers and subsidies - capital (in-kind)		10 739	15719	15719	1 010	1 010	1 031	5/9	١	15778
Surplus/(Deficit) after capital transfers & contributions		18 388	7 317	7 317	23 770	23 770	384	_		7 317
		10 300	1 311	1 311	23 / / 0	23 110	304	_		7 317
Income Tax Surplus/(Deficit) after income tax		18 388	7 317	- 7 317	23 770	23 770	384	-		7 317
Surplus/(Deficit) after income tax						1				/ 31
Share of Surplus/Deficit attributable to Joint Venture		-	-	-	-	-	-			_
Share of Surplus/Deficit attributable to Minorities			-		-	-				
Surplus/(Deficit) attributable to municipality		18 388	7 317	7 317	23 770	23 770	384			7 317
Share of Surplus/Deficit attributable to Associate		-	-	-	-	-	-			-
Intercompany/Parent subsidiary transactions		-	-		_	-		ļ		_
Surplus/ (Deficit) for the year		18 388	7 317	7 317	23 770	23 770	384			7 317

Due to the cyclical nature of the economy and the current straight-line approach to budgeting, all deviations in excess of 5% will be treated as material unless otherwise stated. Material deviations will be explained, and recommendations will be made if the extent and nature of the deviation may necessitate action.

It should be noted that the straight-line budget approach will be addressed and adjusted to reflect the cyclical nature of the economy as soon as possible. It should be noted that grants to be received, are accounted for correctly. A costly seamlessly integrated financial accounting system, as required in terms of mSCOA, will take time to implement due to financial constraints.

2.5 OPERATING REVENUE BY SOURCES:

The performance against the revenue budget can be explained as follow:

- Sale of Goods and Rendering of Services amounts to R20 thousand for July 2025 and R 20 thousand YTD which represents 19% variance to the budget.
- Interest on outstanding debtors 11% YTD variance from the budget. This variance is due to improved debt collection strategies.
- Rental from fixed Assets amounted to R 57 thousand and R 57 thousand YTD which represents a 38% variance to the budget.
- Fines, Penalties & Forfeits Almost no activity, with a 54% YTD variance, with no vendor appointed to provide cameras and administrative support on speed fines.
- Other Revenue Deviations Can be explained as incidental and cyclical in nature.

2.6 OPERATING EXPENDITURE BY TYPE

- **Inventory Consumed –** represents a negative **84%** negative on the budget.
- Contracted Services amounted to R 264 thousand in July 2025 and R 264 thousand YTD.
- Other Expenditure amounted to R 748 thousand in July 2025.

Most expenditure items were less than forecasted and this is due to the lack of recognition of expenditure once incurred, in addition to cash flow issues that results in the municipality only spending in terms of available revenue. The Municipality is still busy implementing expenditure on the accrual basis, expenses has been recognized when paid. This process will be corrected in the next view months.

2.7 TABLE C5 - MONTHLY BUDGETED CAPITAL EXPENDITURE

	Г	2024/25		,		ion and fund Budget Year 2				
Vote Description	Ref	Audited Outcome	Original Budget	Adjusted Budget	Monthly Actual	YearTD Actual	YearTD Budget	YTD Variance	YTD Variance	Full Year Forecast
Rthousands	1								%	
Multi-Year expenditure appropriation Vote 1 - MUNICIPAL MANAGER	2	_	_	_	_	_	_			
Vote 2 - CORPORATE SERVICES		_	_		_		_	_		_
Vote 3 - FINANCIAL SERVICES		_	_	_	_		_	_		_
Vote 4 - TECHNICAL SERVICES		15 130	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72
Vote 5 - CALITZDORP SPA		-	-	-	-	-	=	-		-
Vote 6 - CORPORATE SERVICES (Continued)		-	-	-	-	-	_	-		-
Vote 7 - [NAME OF VOTE 7]		=-		-	-	-	-	-		-
Vote 8 - [NAME OF VOTE 8]		=-		-	-	-	-	-		-
Vote 9 - [NAME OF VOTE 9]		=	-	-	-	-	_	-		-
Vote 10 - [NAME OF VOTE 10]		-	-	-	-	-	-	-		-
Vote 11 - [NAME OF VOTE 11]		-	-	-	-	_	_	_		-
Vote 12 - [NAME OF VOTE 12] Vote 13 - [NAME OF VOTE 13]		-	-	-	_	-	_	_		-
Vote 14 - [NAME OF VOTE 13]		_	-	_	_	_	_	_		_
Vote 15 - [NAME OF VOTE 15]		_	_	_	_	_	_	_		
otal Capital Multi-year expenditure	4,7	15 130	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72
single Year expenditure appropriation	2									
Vote 1 - MUNICIPAL MANAGER		-	-	-	-		_	-		-
Vote 2 - CORPORATE SERVICES		128	-	- 1	-	-	_	-		
Vote 3 - FINANCIAL SERVICES			-	-	-	-	-	-		-
Vote 4 - TECHNICAL SERVICES		-	-	-	-	-	-	-		-
Vote 5 - CALITZDORP SPA		-	-	- 1	-	-	-	-		-
Vote 6 - CORPORATE SERVICES (Continued)		=	-	-	-	-	_	-		-
Vote 7 - [NAME OF VOTE 7]		-	-	-	-	-	-	-		-
Vote 8 - [NAME OF VOTE 8] Vote 9 - [NAME OF VOTE 9]		-	-	-	-	-	-	-		-
Vote 10 - [NAME OF VOTE 10]		_	-	_	_	_	_	_		-
Vote 11 - [NAME OF VOTE 11]			_		_		_	1 -		
Vote 12 - [NAME OF VOTE 12]		_	_	_	_	_	_	_		_
Vote 13 - [NAME OF VOTE 13]		=	-	-	-	_	_	-		-
Vote 14 - [NAME OF VOTE 14]		-	-	-	-	-	_	_		-
Vote 15 - [NAME OF VOTE 15]		_	-	-	_	_				-
otal Capital single-year expenditure	4	128	-	-	_	_	-	-		-
otal Capital Expenditure	3	15 259	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 72
Capital Expenditure - Functional Classification										
Governance and administration		-	-	-	-	-	-	-		-
Executive and council		-	-	-	-	-	-	-		-
Finance and administration		-	-	-	-	-	-	-		-
Internal audit		128	-	-	-	_	_	_		
Community and public safety Community and social services		128	_	_	_			_		
Sport and recreation		-	_	_	_		_	_		
Public safety		_	_	_	_	_	_	_		
Housing		_	-	-	-	_	_	_		
Health		-	-	-	-	-	-	-		
Economic and environmental services		-	-	-	-	-	-	-		
Planning and development		-	-	-	-	-	-	-		
Road transport		-	-	-	-	-	-	-		
Environmental protection		-	-	-			-	-	4050	
Trading services		15 130	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 7
Energy sources		453 327	2 967 1 217	2 967 1 217	- -	- 514	247 101	(247) 413	-100% 407%	2 9 1 2
Water management Waste water management		12 041	9 536	9 536	514 2 055	2 055	795	1 261	159%	95
Waste management		2 309	3 330	9 330	2 000	2 000	-	1201	15576	33
Other		-	_	_	_	_	_	_		
otal Capital Expenditure - Functional Classification	3	15 259	13 721	13 721	2 570	2 570	1 143	1 426	125%	13 7
unded by:			12 503	12 503	2 055	2 055	1 042	1 013	97%	12 5
unded by: National Government		14 351					101	413	407%	12
ALIANA ATT		14 351 780	1 217	1 217	514	514	101	410	40170	
National Government				1 217 -	514 -	- 514	-	-	40170	
National Government Provincial Government		780	1 217					\$	40176	
National Government Provincial Government District Municipality		780	1 217					\$	40170	
National Government Provincial Government District Municipality Transfers and subsidies - capital (monetary allocations) (Nat / Prov Departm Agencies, Households, Non-profit Institutions, Private Enterprises, Public Corporations, Higher Educ Institutions)		780 - -	1 217 - -	-	- -	-	-	-		
National Government Provincial Government District Municipality Transfers and subsidies - capital (monetary allocations) (Nat / Prov Departm Agencies, Households, Non-profit Institutions, Private Enterprises, Public Corporations, Higher Educ Institutions Transfers recognised - capital		780 -	1 217 -	-	-	-	-	-	125%	
Provincial Government District Municipality Transfers and subsidies - capital (monetary allocations) (Nat / Prov Departm Agencies, Households, Non-profit Institutions, Private Enterprises, Public Corporations, Higher Educ Institutions)	6	780 - -	1 217 - -	-	- -	-	-	-		13 7

CAPITAL EXPENDITURE

• amounted to R 2.6 million in July 2025 and R 16 million YTD which represents a 0% variance to the budget.

2.8 TABLE C6 – MONTHLY BUDGETED FINANCIAL POSITION

WC041 Kannaland - Table C6 Monthly Budget Statement - Financial Position - M01 July												
Description		2024/25		Budget Ye	ar 2025/26							
R thousands	Ref	Audited Outcome	Original Budget	Adjusted Budget	YearTD Actual	Full Year Forecast						
<u>ASSETS</u>	1											
Current assets												
Cash and cash equivalents		23 018	18 162	18 162	28 528	18 162						
Trade and other receivables from exchange transactions		37 608	54 173	54 173	42 080	54 173						
Receivables from non-exchange transactions		7 518	458	458	8 659	458						
Current portion of non-current receivables		-	- 1	-	-	-						
Inventory		1 974	116	116	1 986	116						
VAT		(10 515)	(27 873)	(27 873)	(9 927)	(27 873)						
Other current assets		(295)	(1 062)	(1 062)	(30)	(1 062)						
Total current assets		59 307	43 973	43 973	71 297	43 973						
Non current assets												
Investments		-	- 1	-	-	-						
Investment property		1 064	1 064	1 064	1 064	1 064						
Property, plant and equipment		309 721	309 004	309 004	312 875	309 004						
Biological assets		-	- 1	-	-	-						
Living and non-living resources		-	- 1	-	-	-						
Heritage assets		-	- 1	-	-	-						
Intangible assets		8	4	4	7	4						
Trade and other receivables from exchange transactions		-	-	-	-	-						
Non-current receivables from non-exchange transactions		-	- 1	-	-	-						
Other non-current assets		_	_		-							
Total non current assets		310 793	310 072	310 072	313 946	310 072						
TOTAL ASSETS		370 100	354 045	354 045	385 243	354 045						
<u>LIABILITIES</u>												
Current liabilities												
Bank overdraft		-	-	-	-	-						
Financial liabilities		-	-	-	-	-						
Consumer deposits		1 584	1 446	1 446	1 587	1 446						
Trade and other payables from exchange transactions		103 440	104 511	104 511	90 518	104 511						
Trade and other payables from non-exchange transactions		20 601	15 581	15 581	21 404	15 581						
Provision		4 735	4 735	4 735	4 735	4 735						
VAT		(3 776)	(18 745)	(18 745)	(1 948)	(18 745)						
Other current liabilities		-	-	_	-							
Total current liabilities		126 585	107 528	107 528	116 297	107 528						
Non current liabilities												
Financial liabilities		-	07.000	- 07.000		- 07.000						
Provision		35 590	37 090	37 090	35 590	37 090						
Long term portion of trade payables		- 44.550	- 44.550	- 44.550	- 44.550	- 44.550						
Other non-current liabilities		11 550	11 550	11 550	11 550	11 550						
Total LIABULTIES		47 140 473 735	48 640	48 640	47 140	48 640						
TOTAL LIABILITIES	2	173 725	156 168	156 168	163 437	156 168						
NET ASSETS	2	196 374	197 877	197 877	221 806	197 877						
COMMUNITY WEALTH/EQUITY Assume lated Cours by (//Defail)		407 505	407.440	407.440	407.574	407.440						
Accumulated Surplus/(Deficit)		197 595	197 416	197 416	197 574	197 416						
Reserves and funds		462	462	462	462	462						
Other		400.057	407.077	407 077	409.020	407.077						
TOTAL COMMUNITY WEALTH/EQUITY	2	198 057	197 877	197 877	198 036	197 877						

2.9 TABLE C7 - MONTHLY BUDGETED CASH FLOW

WC041 Kannaland - Table C7 Monthly Budget	State	ment - Cash	Flow - M0	1 July						
Description		2024/25				Budget Year 2	025/26			
R thousands	Ref	Audited Outcome	Original Budget	Adjusted Budget	Monthly Actual	YearTD Actual	YearTD Budget	YTD Variance	YTD Variance	Full Year Forecast
CASH FLOW FROM OPERATING ACTIVITIES	1								%	
Receipts										
Property rates		19 650	27 286	27 286	1 274	1 274	2 274	(1 000)	-44%	27 286
Service charges		100 836	151 165	151 165	8 098	8 098	12 597	(4 499)	-36%	151 165
Other revenue		17 289	24 122	24 122	285	285	2 010	(1 725)	-86%	24 122
Transfers and Subsidies - Operational		56 202	53 464	53 464	16 237	16 237	4 455	11 782	264%	53 464
Transfers and Subsidies - Capital		24 160	15 779	15 779	2 800	2 800	1 031	1 769	172%	15 779
Interest		-	3 775	3 775	-	_	315	(315)	-100%	3 775
Dividends		-	- 1	- 1	-	-	-	-		-
Payments										
Suppliers and employees		(94 532)	(249 711)	(249 711)	(18 336)	(18 336)	(20 809)	(2 473)	12%	(20 809)
Interest		1	(1 346)	(1 346)	· - ′		(112)	(112)	100%	(1 346)
Transfers and Subsidies		-	` - '	` _ `	_	_		-		
NET CASH FROM/(USED) OPERATING ACTIVITIES		123 605	24 534	24 534	10 358	10 358	1 760	(8 598)	-488%	253 435
CASH FLOWS FROM INVESTING ACTIVITIES Receipts										
Proceeds on disposal of PPE		-	-	-	-	-	-	-		-
Decrease (increase) in non-current receivables		-	-	-	-	-	-	-		-
Decrease (increase) in non-current investments		-	-	-	-	-	-	-		-
Payments										
Capital assets		(18 861)	(15 779)	(15 779)	(1 724)	(1 724)	1 315	3 039	231%	15 779
NET CASH FROM/(USED) INVESTING ACTIVITIES		(18 861)	(15 779)	(15 779)	(1 724)	(1 724)	1 315	3 039	231%	15 779
CASH FLOWS FROM FINANCING ACTIVITIES Receipts										
Short term loans		-	-	-	-	-	-	-		-
Borrowing long term/refinancing		-	-	-	-	-	-	-		-
Increase (decrease) in consumer deposits		-	-	-	-	-	-	-		-
Payments										
Repayment of borrowing		_				_		-	L	_
NET CASH FROM/(USED) FINANCING ACTIVITIES		-				-		_		_
NET INCREASE/ (DECREASE) IN CASH HELD		104 745	8 755	8 755	8 634	8 634	3 075			269 214
Cash/cash equivalents at beginning:		39 840	9 707	9 707		72 011	9 707			72 011
Cash/cash equivalents at month/year end:		144 585	18 462	18 462		80 645	12 782			341 226

The total bank balance ending of July 2025 were as follow;

- Standard Bank Main Account is R 2.5 million;
- The Traffic Account has R 726 thousand;
- Deposit Account has R 3.3 million;
- Call Account has R 15 million; and
- Eskom Bulk Account has R 445 thousand.

SECTION 3 SUPPORTING DOCUMENTATION

3.1 TABLE SC3 – DEBTORS AGE ANALYSIS

WC041 Kannaland - Supporting Table SC3 Monthly Budget S	tatement	- aged debt	ors - M01 Ju	ıly									
Description				_			Budge	Year 2025/26					
	NT Code	0-30 Days	31-60 Days	61-90 Days	91-120 Days	121-150 Dys	151-180 Dys	181 Dys-1 Yr	Over 1Yr	Total	Total over 90 days	Actual Bad Debts Written Off against Debtors	Impairment - Bad Debts i.t.o Council Policy
R thousands												Debtoio	
Debtors Age Analysis By Income Source													
Trade and Other Receivables from Exchange Transactions - Water	1200	2 747	882	743	741	-	1 673	3 995	24 493	35 274	30 902		-
Trade and Other Receivables from Exchange Transactions - Electricity	1300	2 308	364	358	161	-	189	530	1 354	5 264	2 233		-
Receivables from Non-exchange Transactions - Property Rates	1400	3 038	784	675	576	-	1 112	3 128	26 240	35 552	31 055	-	-
Receivables from Exchange Transactions - Waste Water Management	1500	923	404	400	396	-	779	2 343	15 209	20 454	18 727	-	-
Receivables from Exchange Transactions - Waste Management	1600	1 765	645	623	607	-	1 158	3 527	21 716	30 040	27 007	-	-
Receivables from Exchange Transactions - Property Rental Debtors	1700	-	-	-	-	-	-	-	0	0	0	_	_
Interest on Arrear Debtor Accounts	1810	36	57	78	93	0	263	1 247	36 325	38 099	37 929	-	-
Recoverable unauthorised, irregular, fruitless and wasteful expenditure	1820	-	-	-	-	-	-	-	-	_	_	-	-
Other	1900	(1 971)	257	216	190	_	332	1 051	4 611	4 686	6 185	-	_
Total By Income Source	2000	8 846	3 393	3 092	2 764	0	5 506	15 821	129 948	169 369	154 038	_	-
2024/25 - totals only										-	_		
Debtors Age Analysis By Customer Group													
Organs of State	2200	743	395	307	110	-	53	53	332	1 994	549	-	-
Commercial	2300	1 150	227	196	177	0	396	877	5 998	9 021	7 448	-	_
Households	2400	6 980	2 622	2 464	2 356	-	4 814	14 050	111 542	144 826	132 761	-	-
Other	2500	(27)	150	124	120	-	242	841	12 077	13 527	13 280	_	_
Total By Customer Group	2600	8 846	3 393	3 092	2 764	0	5 506	15 821	129 948	169 369	154 038	_	_

The total amount owed to Kannaland Municipality amounted to R 169 million at the end of July 2025.

- R129.9 million or 77% of the total outstanding debtors are older than one year.
- R154 million or 91% of the outstanding debtors are outstanding for more than 90 days and are less likely to be recoverable debt.

The biggest concern regarding debt collection in Kannaland Municipality is the ability to collect service charges for water, refuse and sewerage in areas where electricity is not supplied by the municipality. Pre-paid electricity remains the most effective form of credit control.

3.3 TABLE SC4 – CREDITORS AGE ANALYSIS

WC041 Kannaland - Supporting Table SC4 Monthly Budget Statement - aged creditors - M01 July

Decembries	NT				Bu	dget Year 2025	/26			
Description	Code	0 - 30 Days	31 - 60 Days	61 - 90 Days	91 - 120 Days	121 - 150 Days	151 - 180 Days	181 Days - 1 Year	Over 1 Year	Total
R thousands		30 Days	00 Days	30 Days	120 Days	130 Days	100 Days	i i cai	I Gai	
Creditors Age Analysis By Customer Type										
Bulk Electricity	0100	16 430	-	6 019	-	-	-	-	40 620	63 069
Bulk Water	0200	33	-	-	_	_	_	-	-	33
PAYE deductions	0300	-	-	-	-	_	-	-	_	-
VAT (output less input)	0400	- 1	-	-	-	_	_	-	_	-
Pensions / Retirement deductions	0500	- 1	-	-	-	-	_	- 1	-	-
Loan repayments	0600	- 1	-	-	-	_	-	- 1	_	-
Trade Creditors	0700	708	187	71	-	_	-	-	1 406	2 372
Auditor General	0800	411	173	435	-	_	-	-	18 159	19 178
Other	0900	1 139	(419)	96	-	_	_	-	16 638	17 454
Medical Aid deductions	0950	- 1	-	-	_	-	_	-	_	-
Total By Customer Type	1000	18 721	(59)	6 620	_	_	_	_	76 824	102 106

• The total outstanding creditors as at the end of July 2025 amounts to R 102.1 million.

The old debt, +90days, consist mainly of the following:

- ESKOM = R63 million, of which the entire amount is conditionally written off. The other R39 million is mainly made up of Creditors with payment arrangements, being AG, SALGA, SAMRAS, Collaborator consist of R36.6 million and further Municipal debt owed by Kannaland municipality to neighbouring municipalities amount to R2.4 million.
- All other creditors 0-90 days are managed and paid on a month-to-month payment plan, for finalisation in the 2025-2026 FY.

3.4 INVESTMENT PORTFOLIO ANALYSIS

• The municipality has no long-term debt obligations and any investments other than call account investments.

2025/07/31				
	Original Budget	Total Received	Total Spent	Unspent
Grant Name	Amount			
Provincial Government	R10 947 000,00	R -	R -	R -
Housing				
Human Settlement Grant	R 3 842 000,00			
Financial Assistance to Municipalities for Maintenance and				
Construction of Transport Infrastructure	R -			R -
Title Deeds Restoration Grant	R 1426 000,00			
Financial Capability (Utility meters)	R 500 000,00			R -
Lib Replacement: Vulnerable Mun	R 3 666 000,00			
Municipal Water Resilience Grant	R 1 400 000,00			
Comm Dev Workers	R 113 000,00			
National Government Grants	R 60 035 000,00	R 20 569 000,00	R 18 666 354,93	R 1 902 645,07
Equitable Share	R 38 962 000,00	R 16 234 000,00	R 16 234 000,00	
FMG (Audit)	R 2 900 000,00		R 107 275,98	-R 107 275,98
Mun Infrastructure Grant	R 577 200,00	R 577 200,00	R 41 124,48	R 536 075,52
Mun Infrastructure Grant	R 10 966 800,00	R 2 222 800,00	R 1 610 015,49	R 612 784,51
EPWP	R 1378 000,00			R -
INEP	R 3 412 000,00	R 1535 000,00		R 1535 000,00
INEP (Eskom)	R 1839 000,00			R -
WSIG	R -	R -	R -	R -

3.5 GRANT RECEIPTS AND EXPENDITURE

Received

National Treasury

- Municipal Infrastructure Grant PMU amounted to R577 thousand.
- Municipal Infrastructure Grant amounted to R 2.2 million.
- INEP(Eskom) amounted to R 1.5 million.
- Equitable share amounted to R 16 million.

The following indicates expenditure on each respective grant received (Operational) and (Capital) for July 2025 –

National Treasury

Expenditure:

- Financial Management Grant amounts to R 107 thousand.
- Municipal Infrastructure Grant PMU amounts to R41 thousand.
- Municipal Infrastructure Grant amounts to R 1.8 million.
- Equitable Share amounts to R16 million.

Provincial Treasury

Expenditure:

Libraries Grant amounts to R239 thousand.

3.6 TABLE SC8 – EXPENDITURE ON COUNCILLOR, SENIOR MANAGERS AND OTHER STAFF

WC041 Kannaland - Supporting Table SC8 Monthl	y Bud	lget Stateme	nt - counci	lor and staf	f benefits	- M01 July				
		2024/25				Budget Year 2	025/26			
Summary of Employee and Councillor remuneration R thousands	Ref	Audited Outcome	Original Budget	Adjusted Budget	Monthly Actual	YearTD Actual	YearTD Budget	YTD Variance	YTD Variance %	Full Year Forecast
T TITOUS AIR TO THE TOTAL TO TH	1	A	В	С					/0	D
Councillors (Political Office Bearers plus Other)										
Basic Salaries and Wages		3 448	3 197	3 197	228	228	266	(38)	-14%	3 197
Pension and UIF Contributions		187	- 1	-	17	17	-	17		-
Medical Aid Contributions		123	-	-	11	11	_	11		_
Motor Vehicle Allowance		207	-	-	22	22	-	22		-
Cellphone Allowance		300	329	329	25	25	27	(2)	-9%	329
Housing Allowances		-	-	-	-	- 1	-	-		-
Other benefits and allowances		_	-	-		-		_		_
Sub Total - Councillors		4 264	3 526	3 526	303	303	294	9	3%	3 526
% increase	4		-17,3%	-17,3%						-17,3%
Senior Managers of the Municipality	3									
Basic Salaries and Wages	1	3 410	5 175	5 175	305	305	431	(127)	-29%	5 175
Pension and UIF Contributions		5	6	6	0	0	1	(0)	-20%	6
Medical Aid Contributions	1	_	_	_		-	_	- '		
Overtime		_	-	-	_	-	_	-		_
Performance Bonus	1	_	- 1	-	_	_	_	-		-
Motor Vehicle Allowance		367	676	676	43	43	56	(14)	-24%	676
Cellphone Allowance		35	150	150	2	2	12	(10)	-84%	150
Housing Allowances		-	- 1	-	_	- 1	-	- '		-
Other benefits and allowances		53	84	84	4	4	7	(3)	-36%	84
Payments in lieu of leave		-	-	-	_	-	-			-
Long service awards		-	-	-	-	-	-	-		-
Post-retirement benefit obligations	2	-	-	-	_	- 1	-	-		-
Entertainment		-	-	-	-	- 1	-	-		-
Scarcity		-	-	-	-	-	-	-		-
Acting and post related allowance		-	-	-	-	-	-	-		-
In kind benefits		_	-	-		- 1		_		_
Sub Total - Senior Managers of Municipality		3 870	6 091	6 091	354	354	508	(154)	-30%	6 091
% increase	4		57,4%	57,4%						57,4%
Other Municipal Staff										
Basic Salaries and Wages		71 902	67 870	67 870	5 708	5 708	5 656	52	1%	67 870
Pension and UIF Contributions		7 364	7 439	7 439	630	630	620	10	2%	7 439
Medical Aid Contributions	1	2 424	2 336	2 336	217	217	195	23	12%	2 336
Overtime	1	10 321	4 020	4 020	821	821	335	486	145%	4 020
Performance Bonus	1	1 560	632	632	-	-	53	(53)	-100%	632
Motor Vehicle Allowance	1	4 164	4 516	4 516	341	341	376	(36)	-9%	4 516
Cellphone Allowance	1	138	146	146	11	11	12	(1)	-11%	146
Housing Allowances	1	418	481	481	19	19	40	(21)	-53%	481
Other benefits and allowances		3 438	4 152	4 152	130	130	287	(157)	-55%	4 152
Payments in lieu of leave		96	150	150	-	-	13	(13)	-100%	150
Long service awards		70	-	-	-	-	-	- '		-
Post-retirement benefit obligations	2	-	-	-	-	-	-	-		-
Entertainment	1	-	-	-	-	-	-	-		-
Scarcity	1	-	-	-	-	-	-	-		-
Acting and post related allowance		-	-	-	-	- 1	-	-		-
In kind benefits		_	-	-	-		-	-		-
Sub Total - Other Municipal Staff	1	101 897	91 741	91 741	7 877	7 877	7 586	290	4%	91 741
% increase	4		-10,0%	-10,0%						-10,0%
Total Parent Municipality	ļ	110 031	101 358	101 358	8 534	8 534	8 388	146	2%	101 358
Unpaid salary, allowances & benefits in arrears:										
TOTAL SALARY, ALLOWANCES & BENEFITS		110 031	101 358	101 358	8 534	8 534	8 388	146	2%	101 358
% increase	4		-7,9%	-7,9%						-7,9%
TOTAL MANAGERS AND STAFF		105 767	97 832	97 832	8 231	8 231	8 094	137	2%	97 832

The municipal council reporting cycle.	approved the Budge	T FUNDING PI 10 November 2024	nding plan will be rep	orted on from Au

SECTION 6 – PROGRESS ON MUNICIPAL DEBT RELIEF

- Municipality's self-assessment in the format of the compliance certificate issued in MFMA Circular No. 124: Annexure A (signed by the Municipal Manager / (Acting); Attached as Annexure A
- Supporting information substantiating its compliance with conditions 6.1 6.14 in MFMA Circular No. 124.

MFMA Circular 124 – Municipality Compliance Self-Assessment



																		1	Mon	thl	у Ре	erfo	rma	nce	Rep	ort																			
					Part A	4				Part I	В		Р	art C			Part	D				Par	t C													Part E									
Muni	icipal Details		Esk		d Bulk w accour		current	Co		nce wit				essme	nt	as co	llection	on too	ls	ra	ates a	collect	vices c	harge	s		ximiza venue	tion of Base							c	versigh	nt							Sco	ring and Ratir
onth	Code Descr	Code	C1	C2 C:	3 C4	C5	C6	C7	C8	C9	C10 C	11	C12 C	13 C	14	C15 C	16 C	17 C1	8 0	C19 C	20 C	21 C2	2 C23	C24	C25	C26	C27	C28	C29	C30	СЗ	11 C3	2	C33	C34	C35	C36	C37	C38	C39	C40	C41		Score	Rating
.July25	Kannaland	WC041	No	No N	No No	No	No	Ye	s Yes	Yes	Yes	Yes	Yes '	Yes	Yes	No Y	es 1	No N	No N	Yes 1	WA N	VA N	A No	No	Yes	No	Yes	Yes	Yes	S Ye	s Y	es	No	Yes	Yes	Yes	Ye	s Yes	\$	Υe	s Ye	s No	,	68%	Moderate com
.August25		WC041						ļ ļ																																				0%	Not comple
September25		WC041						ļ																																				0%	Not comple
October25		WC041						!											_																									0%	Not comple
November25		WC041																	!																									0%	Not comple
December25		WC041						!!-																																				0%	Not comple
January26		WC041																	_																									0%	Not comple
February26		WC041											-																															0%	Not comple
March26		WC041											-																															0%	Not comple
April26		WC041																	-11																									0%	Not comple
May26		WC041						11																																				0%	Not comple
June 26		WC041			_	4	-	Н-	4					_	_	_			_	_	_		1	μ.			Ε.										_					_		0%	Not comple
.July26		WC041						Ш																																				0%	Not comple
August26		WC041						Ш																																				0%	Not comple
September26		WC041						Ш																																				0%	Not comple
October26		WC041						Ш																																				0%	Not comple
.November26	Kannaland	WC041																																										0%	Not comple

MFMA Circular 124 - M	unicinal Indigent Hous	ehold Information		
IVII IVIA CII Cuiai 124 - IVI	unicipai muigent nous			



Municipal Debt Relief - Monthly Reporting - Indigent Households Information (MFMA Circular 124 (Condition 6.6))

Instruction - complete only with information of the current households registered as indigent with the municipality (Do NOT include the information of all households unless explicitly stated otherwise)

		As Per Debt Relief Application	Curren	t Year - 2024/202	25	2024/2	025 - Mon	nthly Mon	itoring								-
Description	Ref	Application	l'														
,.		Baseline	Adopted Budget	Adjusted Budget	Full Year Forecast	M01	M02	M03	M04	M05	M06	M07	M08	M09	M10	M11	M12
Indigent Household service targets	1												•		•		
Water: (Include All Indigent households also in Eskom supplied areas)																	
Indigent HH's with piped water inside dwelling						1 872											
Indigent HH's with piped water inside yard (but not in dwelling)																	
Indigent HH's using public tap (at least min.service level)	2																
Indigent HH's with other water supply (at least min.service level) Total no. of Indigent HH's receiving Minimum Service Level and Above sub-total	4	_	_	_	_	1 872	-	_	_	_	_	-	_	_	_	-	
Indigent HH's using public tap (< min.service level)	3	_	_			1072	_			_						_	
Indigent HH's with other water supply (< min.service level)	4																
Indigent HH's with No water supply Total no. of Indigent HH's receiving - Below Minimum Service Level sub-total		_	-	_	_	_	_	_		_	_	_	_	_	_	_	_
Total number of registered indigent households	5	_	_	1 -	_	1 872	_]	_	_	1 -	_	1 -	1 -	_	_	1 [
Status of Water meters :																	
Number of Indigent HH's with prepaid Water						1 872	-	-	-	-	-	-	-	-	-	-	-
Number of Indigent HH's with conventional metered Water Number of Indigent HH's NOT metered currently - Water																	
Number of Indigent HH's with NO Water supply - No metering		-	-	_	-	-	-	-	-	-	-	-	-	-	-	-	-
Total number of registered indigent households	10	-	-	-	-	1 872	-	-	-	-	-	-	-	-	-	-	-
Status of unlimited supply of Water :																	
Number of Indigent HH's with conventional metered Water - where the municipality is NOT physically restricting																	
Water to the national free basic limit of 6 kilolitres per \household per month																	
Number of Indigent HH's NOT metered currently receiving unlimited supply - Water		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total number of registered indigent households receiving unlimited supply - Water		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Of the Total Number of registered indigent households receiving unlimited supply - State the Number of HH's																	
billed for consumption above the 6 kilolitres	11																
Energy: (Include All Indigent households also in Eskom supplied areas)																	
Indigent HH's with Electricity (at least min.service level)																	
Indigent HH's with Electricity - prepaid (min.service level) Total no. of Indigent HH's receiving Minimum Service Level and Above sub-total		_	_	_	_	1 872 1 872	-	-	-	-	-	-	-	_	-	-	-
Indigent HH's with Electricity (< min.service level)		-	_	_	_	1012	_	_	_	_		_	_		_	_	1
Indigent HH's with Electricity - prepaid (< min. service level)																	
Indigent HH's with other energy sources Total no. of Indigent HH's receiving - Below Minimum Service Level sub-total		_	-	_	_	_	-	-	_	-	-	_	_	_	-	_	
Total number of registered indigent households	5	_	_		_	1 872	_	1 -	_	_	1 [_		1 -	_	_	1 [
Status of Electricity meters :																	
Number of Indigent HH's with prepaid Electricity						1 872	-	-	-	-	-	-	-	-	-	-	-
Number of Indigent HH's with conventional metered Electricity Number of Indigent HH's NOT metered currently - Electricity																	
Number of indigent HH's with other energy sources - No metering		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total number of registered indigent households	12	-	-	-	-	1 872	-	-	-	-	-	-	-	-	-	-	-
Status of unlimited supply of Electricity:																	
Number of Indigent HH's with conventional metered Electricity - where the municipality is NOT physically restricting Electricity to the national free basic limit of 50kwh per Vhousehold per month																	
Number of Indigent HH's NOT metered currently receiving unlimited supply - Electricity		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total number of registered indigent households receiving unlimited supply - Electricity		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Of the Total Number of registered indigent households receiving unlimited supply of Electricity - State the Number																	
of HH's billed for consumption above the 50 kwh	13																
	13																
]															

	·	1			1							,						
Number of ALL Households receiving Free Basic Service (including registered Indigent Households). Water (6 kiolitres per household per month)	7						1 872	_	-	_	-	-	_	_	_	_	-	-
Electricity/other energy (50kwh per household per month)							1 872	-	-	-	-	-	-	-	-	-	-	-
Cost of Free Basic Services provided to ALLHousehols in - Formal Settlements (R'000)																		
Water (6 kilolitres per household per month) Electricity/other energy (50kwh per household per month)							91 203,84 #######	-	-	-	-	-	-	-	-	-	-	90000000
Cost of Free Basic Services provided to ALL Households in - Informal Formal Settlements (R'000)																		9000000000
Water (6 kilolitres per household per month)																		
Electricity/other energy (50kwh per household per month) Total cost of FBS Water and Electricity provided to ALL Households	8		-	-	-	-	345 693	-	-	-	-	-	-	-	-	-	-	-
Highest level of free service provided per household (ALL Households) Property rates (R value threshold)																		
Water (kilolitres per household per month)																		
Sanitation (kilolitres per household per month) Sanitation (Rand per household per month)																		0
Electricity (kwh per household per month)																		
Refuse (average litres per week) Revenue cost of subsidised services provided for ALL Households (R'000)	-																	
	9																	
Residential Category: Property rates (tariff adjustment) (impermissable values per section 17 of MPRA)	14(a)																	
PSI Category : Property rates (tariff adjustment) (impermissable values per section 17 of MPRA)	14(b)																	***************************************
Additional Subsidies: Property rates exemptions, reductions and rebates in excess of section 17 of MPRA)																		
Water (in excess of 6 kilolitres per indigent household per month)	15																	
Sanitation (in excess of free sanitation service to indigent households)	16																	
Electricity/other energy (in excess of 50 kwh per indigent household per month)																		
Refuse (in excess of one removal a week for indigent households)																		
Municipal Housing - rental rebates																		
Housing - top structure subsidies Other	6																	
Total revenue cost of subsidised services provided			_		_	_		_	_	_	_	_	_		_	_	_	_
	1	L	- 1		_	1			3		3		1 -		1		3	å

References

- 1. Include services provided by another entity; e.g. Eskom
- 2. Stand distance <= 200m from dwelling
- 3. Stand distance > 200m from dwelling 4. Borehole, spring, rain-water tank etc.
- 5. Must agree to total number of registered indigent households in municipal area (formal and informal settlements receiving services must be included)
- 6. Include value of subsidy provided by municipality above provincial subsidy level
- 7. Show number of households receiving at least these levels of services completely free (formal and informal settlements must be included)
- 8. Must reflect the cost to the municipality of providing the Free Basic Service (Water and Electricity) to ALL Households
- 9. Reflect the cost of free or subsidised services in excess to the National policy that are not funded from the Free Basic Services component of the Equitable Share
- 10. The total number of registered HH's reported on rows 19 & 24 must be the same
- 11. Of the Total number of registered indigents HH's receiving unlimited supply of Water reported on row 27, provide number of these Indigent HH's that are issued with a monthly bill for the consumption above the 6 kilolitres FBS water
- 12. The total number of registered HH's reported on rows 39 & 44 must be the same
- 13. Of the Total number of registered indigents HH's receiving unlimited supply of Electricity reported on row 51, provide number of these Indigent HH's that are issued with a monthly bill for consumption above 50 kwh FBS electricity
- 14.(a) Impermissibles on Residential Properties (15000 * Number of Residential properties) Provide the actual rand value not to be billed
- 14.(b) Impermissibles on Public Service Infrastructure (PSI) (30% * Property Market Value * Number of PSI Properties) Provide the actual rand value not to be billed
- 15.(a) Free Water to Indigent HH's exceeding the 6 killolitres FBS water
- 15.(b) Free Water to any HH's that is not Indigent
- 16.If the Municipality provides unlimited free basic water to any indigent and / or any other household, it must also account for the related unlimited sanitation

MFMA Circular 124 – Municipal Collection Rate Assessment

National Treasury

Municipal Debt Relief

MFMA Circular No. 124

Municipal Finance Management Act No. 56 of 2003

Municipa	l Details										
Western Cape	Western Cape										
Code	Period Monitored										
WC041	July										

Collection Rate Assessment							
		Summary	- Quarter 1			nmary - Quarte	
Aggregate Collection	Billing	Collection	R - Billing not collected	% Collection	Q1	% Collection	Q1
1.Collection for whole demarcation	11 637 427	9 318 580	2 318 846	80%	80%	#DIV/0!	_
2.Collection excl Eskom supplied areas	7 444 313	6 753 839	690 474	91%	91%	#DIV/0!	
3.Collection: Property Rates	2 374 768	1 616 470	758 298	68%	68%	#DIV/0!	
4.Total average collection: Electricity (Municipal supplied areas)	5 002 009	5 698 505	(696 496)	114%	114%	#DIV/0!	
5.Total average collection: Water	2 273 578	1 213 267	1 060 311	53%	53%	#DIV/0!	
6.Total average collection: Wastewater	968 030	383 753	584 278	40%	40%	#DIV/0!	
7.Total average collection: Refuse	938 861	364 948	573 913	39%	39%	#DIV/0!	
8.Total average collection: Interest	80 181	41 637	38 544	52%	0%	#DIV/0!	

National Treasury

Municipal Debt Relief

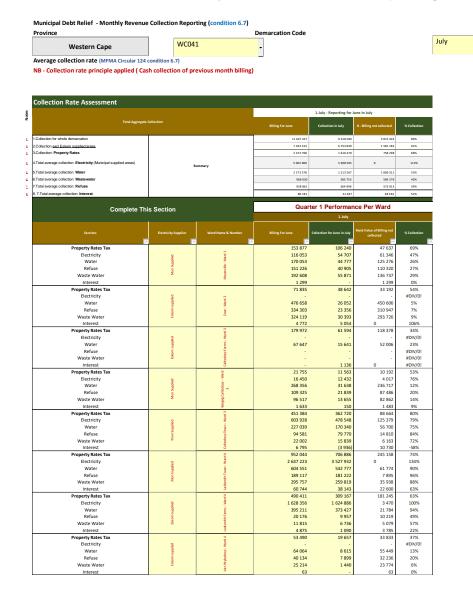
MFMA Circular No. 124

Municipal Finance Management Act No. 56 of 2003

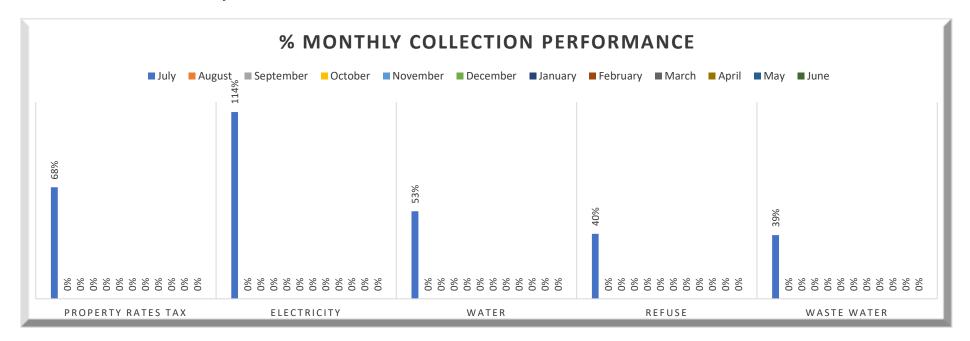
		Municipal Details	5		
	Western Cape				
Code	District	Municipality		Period Monitored	No.Of Wards
WC041		Kannaland		July	8

Collection Rate Assessment																				
		Summar	y - Quarter 1				Summa	ary - Quarter 2				Summa	ry - Quarter 3				Summary	- Quarter 4		
Aggregate Collection	Billing	Collection	R - Billing not collected	% Collection	Q1	Billing	Collection	R - Billing not collected	% Collection	Q2	Billing	Collection	R - Billing not collected	% Collection	Q1	Billing	Collection	R - Billing not collected	% Collection	Q1
1.Collection for whole demarcation	11 637 427	9 318 580	2 318 846	80%		-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
2.Collection excl Eskom supplied areas	7 444 313	6 753 839	690 474	91%		-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
3.Collection: Property Rates	2 374 768	1 616 470	758 298	68%	68%	-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
4.Total average collection: Electricity (Municipal supplied areas)	5 002 009	5 698 505	(696 496	114%		-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
5.Total average collection: Water	2 273 578	1 213 267	1 060 311	53%	53%	-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
6.Total average collection: Wastewater	968 030	383 753	584 278	40%	40%	-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
7.T otal average collection: Refuse	938 861	364 948	573 913	39%	39%	-	-	-	#DIV/0!		-	-	-	#DIV/0!		-	-	-	#DIV/0!	
8.T otal average collection: Interest	80 181	41 637	38 544	52%	0%			-	#DIV/0!		-		-	#DIV/0!		-		-	#DIV/0!	<u> </u>

MFMA Circular 124 - Monthly Revenue Collection Reporting



MFMA Circular 124 - Electricity and Water as Collection Tools



MFMA Circular 124 – Property Rates Reconciliation

1000	100		Property Rates for			
Portes	WC.					
Outres.	Kannaland					
Tips	LM					
Miningelitane	Kamuland					
O/Peros	01/07/2021 - 30/06/20	26				
Financial (reg	2025/2026					
Percentistus Perori	Drafar I					
-			Reconsiliation C			
THE R. P. LEWIS CO., LANSING	the Unit		Pright Carrell Falco	CHILDY		
					Martini Values	
Province Companie	OV	MFS	Variance	GV Market Values	MF8 Market Values	Variance
Flaceterius Neturius	442)	4730	-301	764,850,000	he-J82,000 -	20,202
Business and Commercial	21	21	0	\$2,633,000	54,309,000	1,616
Formularial	215 3490	191	24	160,521,000	140,242,297	20,278
Moning	9	3022	436	1,705,799,000	1,717,457,404	108.321
State Owner for Public Page car	40	9 55	0		3 7000	
FS.	135	159	-15 24	101,951,000	132,504,000	30,973
PB0	4	7	34	2,631,000	3,858,000	1.227
MUR L'Ive	0 1	g g	1 2	1,563,000	10,362,000 -	8,719
Visuality .	0	ű		1	7	
POW	62	56	5	43,451,000	*	
Municipal	1298	1212	86		47,860,000	4,409
CRer	2	63	41	135,670,000	127,651,000 75,522,000	8,019,
	203	10:0	100	10523/5/00	177.17.17.17.17.17	72322
	-		Detailed Record		- ASBANZO1 _	2,05.39
Propint Camping		Monthly Silling	The second second			
Propety Categories	OV	MFS	Variance	GV	MFS	Variance
Reidentia	836319.7093	1074255.00	-23/235.3417	836315.7080	1341549.17	-5346/9 4517
Industrial	179595,3083	114273.5	65221,80833	179595.3063	165193.27	-5507.961667
Busewes and Commercial	547109.075	390527.51	10/561,565	547109.075	443630.53	103278.445
Agricultural	455467.25	479841,33	23394.08	456447.25	429399.94	27080.31
Mrsing	0	0	0	0	0	0
Siste Owned for Public Purpose PSI	347482:3917	332300 30	14590.86167	347462.9517	483049.55	-10550g 1563
P80	.0 534.025	5	- 5	0	0	
Multi Ume	0 0	533.77	0.255	534,025	2540.38	3006.366
Vacini	0	0	D	0	0	4
POW		14956.84	14995.84	0	0	0
Winicipal		12227.01	-12227.61		16312.56	-16312.56
One	0	800	-600		251.13 18960 5	-251,13
Total	230.65.39	22541235	G2724.58/67	25360.29	299366 (3	-1989E N -022695 FT11
	T = 2 A			*********	**********	30835/13(
Prepared By	CO 06	permar	1	Date	2025/08	3/1/4-
	Containt Dessite				/	11
Bignature	Gy Marca					
70.000	116					
Reviewed By	IVER	GRISPE		Outs	14-08-20	20
28.00 (000 000 000	Containt Deletts	1			1	~)
		11:				
		121/				
Signature						

SECTION 7 – QUALITY CERTIFICATION





info@kannaland.co.za Tel: (028) 551 1023 Fax: (028) 551 1766 Kerkstr. 32 Church St. LADISMITH 6655

QUALITY CERTIFICATE

I, Dillo Sereo Accounting Officer of Kannaland Municipality WC041, hereby certify that -

(mark as appropriate)

- ✓ The monthly budget statement
- Quality report on the implementation of the budget and financial state affairs of the municipality
- Mid- year budget and performance assessment

For the month July 2025 has been prepared in accordance with the Municipal Finance Management Act and regulations made under the Act.

Print name: Dillo Sereo

Municipal Manager of Kannaland Municipality WC041

Olg. Mator C /

Date:14 August 2025

4



ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30 VAT REG NO 4740101508

KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P 0 B0X 30 LADISMITH 6655

WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca FAX NO: 0862 437 566 E-MAIL: NorthernCape@eskom.co.za WFB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6940893537
SECURITY HELD	0.01
BILLING DATE	2025-08-07
TAX INVOICE NO	694619968473
ACCOUNT MONTH	AUGUST 2025
CURRENT DUE DATE	2025-09-06
VAT REG NO	4540197268



CUSTOMER SELF SERVICE WEBSITE

https://csonline.co.za

WESTERN REGION PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA **BRANCH CODE:** 334110 BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: zoe@kannaland.gov.za

ACCOUNT NO / REFERENCE NO

6940893537

NAME

KANNALAND LOCAL MUNICIPALITY

FAX NUMBER

บกเ**pay** 7100 10 0010

ACCOUNT TRANSACTION SUMMARY
ADMINISTRATION CHARGE

ADMINISTRATION CHARGE	R	609.77
TRANSMISSION NETWORK CAPACITY	R	18,099.02
DIST. NETWORK CAPACITY CHARGE	R	62,243.80
NETWORK DEMAND CHARGE	R	33,098.75
ANCILLARY SERVICE (ALL)	R	2,400.77
GENERATOR CAPACITY CHARGE	R	12,980.79
LEGACY CHARGE (ALL)	R	135,583.48
ENERGY CHARGE (OFF) 224	,665.00 R	261,667.33
ENERGY CHARGE (PEAK) 110	,996.00 R	775,595.65
ENERGY CHARGE (STD) 264	,531.00 R	462,082.75
SERVICE CHARGE	R	6,250.22
ELECTRIFICATION AND RURAL SUBS (ALL)	R	30,129.64
TOTAL CHARGES FOR BILLING PERIOD	R	1,800,741.97

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR AUGUST 2025

BALANCE BROUGHT FORWARD PAYMENT(S) RECEIVED C TOTAL CHARGES FOR BILLING PERIOD ADJUSTMENT ADJUSTMENT Interest on overdue account **ADJUSTMENT** Interest on overdue account VAT RAISED ON ITEMS AT 15%

Due Date 2025-08-07)	R	14,036,847.44
Cash - 2025-07-08	R	-4,092,193.79
	R	1,800,741.97
nterest on overdue account	D	40 260 34

.34 R 3,816.08 R 5,098.83 270,111.30 R

2721570016940893537







CURRENT			
2,120,028.52	TOTA	L DUE R	12,064,682.17
ARREARS			
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
6,741,032.81	0.00	3,203,620.84	0.00

Total outstanding debt must be settled immediately, subject to disconnection without further notice

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MONTH

PAGE RUN NO	EE 212
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BILL PAGE	1 OF 2

TOTAL AMOUNT DUE

12,064,682.17

PAYMENT ARRANGEMENT

INSTALMENT	
	0.00
ARREARS	(Due Immediately)
	9,944,653.65
DUE DATE	(For Current Amount)
2025-09-06	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT



KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655 WESTERN REGION PO BOX 377 Bellville 7535

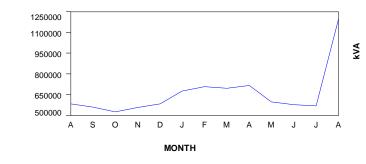
CONTACT CENTRE: (0860) 037566Shareca

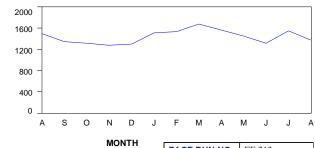
FAX NO: 0862 437 566

E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6940893537
BILLING DATE	2025-08-07
TAX INVOICE NO	694619968473
ACCOUNT MONTH	AUGUST 2025
CURRENT DUE DATE	2025-09-06
VAT REG NO	4540197268
NOTIFIED MAX DEMAND	1,600.00
UTILISED CAPACITY	1,683.62

CONSUMPTION DETAILS	2025-07-06 - 2025-08-05)			
ENERGY CONSUMPTION OFF PEAK	•			449,330.66
ENERGY CONSUMPTION STD kWh				529,061.46
ENERGY CONSUMPTION PEAK kWh				221,992.80
DEMAND CONSUMPTION - OFF PEAK				1,379.13
DEMAND CONSUMPTION - STD				1,240.99
DEMAND CONSUMPTION - PEAK				1,341.66
DEMAND READING - KW/KVA				1,379.13
REACTIVE ENERGY - OFF PEAK				108,802.93
REACTIVE ENERGY - STD				93,439.79
REACTIVE ENERGY - PEAK				33,511.02
PREMISE ID NUMBER	6940893530	TARIFF NAME: Miniflex		
MUNICIPALITY CALITZDORP 1/3214 INTERV	AL			
Administration Charge @ R19.67 p	er day for 31 days		R	609.77
TX Network Capacity Charge 1,683	3.63 kVa @ R10.75 : = R10.75/kV/	A	R	18,099.02
Network Capacity Charge 1,683.63	kVA @ R36.97 : = R36.97/kVA		R	62,243.80
Network Demand Charge 1,341.66	kVA @ R24.67 : = R24.67 /kVA		R	33,098.75
Ancillary Service Charge 600,192 k			R	2,400.77
Generator Capacity Charge 1,683.			R	12,980.79
Legacy Charge 600,192.46 kWh @			R	135,583.48
High Season Off Peak Energy Cha		1	R	261,667.33
High Season Peak Energy Charge	0 ,	•	R	775,595.65
High Season Standard Energy Charge	•		R	462,082.75
Service Charge @ R201.62 per da	•	ı	R	6,250.22
Electrification and Rural Subsidy 6	,		R	30,129.64
•	10, 132 KVVII @ KU.U3UZ /KVVII			,
TOTAL CHARGES			R	1,800,741.97





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ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30 VAT REG NO 4740101508

KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P 0 B0X 30 LADISMITH 6655

WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca FAX NO: 0862 437 566 E-MAIL: NorthernCape@eskom.co.za WFB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6940893537
SECURITY HELD	0.01
BILLING DATE	2025-07-08
TAX INVOICE NO	694941379845
ACCOUNT MONTH	JULY 2025
CURRENT DUE DATE	2025-08-07
VAT REG NO	4540197268



CUSTOMER SELF SERVICE WEBSITE

https://csonline.co.za

WESTERN REGION PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA **BRANCH CODE:** 334110 BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: zoe@kannaland.gov.za

ACCOUNT NO / REFERENCE NO

6940893537

NAME

KANNALAND LOCAL MUNICIPALITY

FAX NUMBER

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2721570016940893537







TOTAL AMOUNT DUE

14,036,847.44

0.00

PAYMENT ARRANGEMENT

INSTALMENT ARREARS (Due Immediately) 12,198,436.81

DUE DATE (For Current Amount)

2025-08-07

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

INT TRANSACTION SUMMARY	
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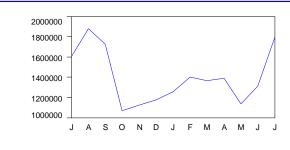
ACCOUNT TRANSACTION SUMMARY		
ADMINISTRATION CHARGE	R	4,631.85
DIST. NETWORK CAPACITY CHARGE	R	79,052.04
NETWORK DEMAND CHARGE (C/KWH)	R	38,093.19
ANCILLARY SERVICE (ALL)	R	4,193.72
ENERGY CHARGE (PEAK) 99,554.00	R	619,411.00
ENERGY CHARGE (STD) 244,560.00	R	427,197.41
ENERGY CHARGE (OFF) 227,478.00	R	264,943.63
ELECTRIFICATION AND RURAL SUBS (ALL)	R	79,477.21
REACTIVE ENERGY 49,173.00	R	15,833.71
TRANSMISSION NETWORK CAPACITY	R	3,016.50
NETWORK DEMAND CHARGE	R	5,075.24
GENERATOR CAPACITY CHARGE	R	2,163.46
LEGACY CHARGE (ALL)	R	21,405.05
SERVICE CHARGE	R	1,008.10
SERVICE CHARGE	R	10,058.00
TOTAL CHARGES FOR BILLING PERIOD	R	1,575,560.11

ACCOUNT SUMMARY FOR JULY 2025

BALANCE BROUGHT FORWARD (Due Date 2025-07-09) R 12,698,436.81 -500,000.00 PAYMENT(S) RECEIVED Cash - 2025-06-25 R TOTAL CHARGES FOR BILLING PERIOD R 1,575,560.11 ADJUSTMENT 26,516.50 Interest on overdue account R VAT RAISED ON ITEMS AT 15% R 236,334.02

CURRENT				
1,838,410.63	TOTA	L DUE	R	14,036,847.44
	ARR	EARS		
>90 DAYS	61-90 DAYS	31-60 DAYS		16-30 DAYS
9,621,297.82	1,211,928.78	0.00		1,365,210.21

Total outstanding debt must be settled immediately, subject to disconnection without further notice



MONTH

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PREMISE ID NUMBER

KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655 WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca

FAX NO: 0862 437 566

E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6940893537
BILLING DATE	2025-07-08
TAX INVOICE NO	694941379845
ACCOUNT MONTH	JULY 2025
CURRENT DUE DATE	2025-08-07
VAT REG NO	4540197268
NOTIFIED MAX DEMAND	1,600.00
UTILISED CAPACITY	1,683.62

CONSUMPTION DETAILS (2025-06-06 - 2025-07-05)	
ENERGY CONSUMPTION OFF PEAK KWH	255,361.20
ENERGY CONSUMPTION STD kWh	292,088.19
ENERGY CONSUMPTION PEAK kWh	118,897.52
ENERGY CONSUMPTION ALL kWh	571,592.39
DEMAND CONSUMPTION - OFF PEAK	1,075.01
DEMAND CONSUMPTION - STD	1,198.33
DEMAND CONSUMPTION - PEAK	1,234.34
DEMAND READING - KW/KVA	1,554.37
REACTIVE ENERGY - OFF PEAK	112,885.55
REACTIVE ENERGY - STD	87,267.55
REACTIVE ENERGY - PEAK	30,211.87
REACTIVE ENERGY - ALL	192,224.31
EXCESS REACTIVE ENERGY	49,172.94
LOAD FACTOR	8.00

TARIFF NAME: Miniflex

6940893530

MUNICIPALITY CALITZDORP 1/3214 INTERVAL			
Administration Charge @ R181.34 per day for 25 days	R	4,533.50	
Network Capacity Charge 1,683.63 kVA @ R48.95 : (for 25 of 30 days) = R40.791666	R	68,678.07	
Network Demand Charge (Peak & Standard) 277,243 kWh @ R0.1374 /kWh	R	38,093.19	
Ancillary Service Charge 476,838 kWh @ R0.008 /kWh	R	3,814.70	
High Season Peak Energy Charge 80,211 kWh @ R6.0372 /kWh	R	484,249.85	
High Season Standard Energy Charge 197,032 kWh @ R1.7468 /kWh	R	344,175.50	
High Season Off-peak Energy Charge 199,595 kWh @ R1.1647 /kWh	R	232,468.30	
Electrification and Rural Network subsidy 476,838 kWh @ R0.1567 /kWh	R	74,720.51	
High Season Reactive energy Charge 49,173 kvarh @ R0.322 /kvarh	R	15,833.71	
Administration Charge @ R19.67 per day for 5 days	R	98.35	
TX Network Capacity Charge 1,683.63 kVa @ R10.75 : (for 5 of 30 days) = R1.79166	R	3,016.50	
Network Capacity Charge 1,683.63 kVA @ R36.97 : (for 5 of 30 days) = R6.1616667/	R	10,373.97	
Network Demand Charge 1,234.35 kVA @ R24.67 : (for 5 of 30 days) = R4.1116667 /k	R	5,075.24	
Ancillary Service Charge 94,755 kWh @ R0.004 /kWh	R	379.02	
Generator Capacity Charge 1,683.63 kVa @ R7.71 : (for 5 of 30 days) = R1.285/kVA	R	2,163.46	
Legacy Charge 94,754.52 kWh @ R0.2259 /kWh	R	21,405.05	
High Season Off Peak Energy Charge 27,883 kWh @ R1.1647 /kWh	R	32,475.33	
High Season Peak Energy Charge 19,343 kWh @ R6.9876 /kWh	R	135,161.15	

High Season Standard Energy Charge 47,528 kWh @ R1.7468 /kWh

Electrification and Rural Subsidy 94,755 kWh @ R0.0502 /kWh

Service Charge @ R201.62 per day for 5 days



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BILL GROUP

BILL PAGE 2 OF 3

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1,008.10

4,756.70

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KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655 WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca

FAX NO: 0862 437 566

E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6940893537
BILLING DATE	2025-07-08
TAX INVOICE NO	694941379845
ACCOUNT MONTH	JULY 2025
CURRENT DUE DATE	2025-08-07
VAT REG NO	4540197268
NOTIFIED MAX DEMAND	1,600.00
UTILISED CAPACITY	1.683.62

PREMISE ID NUMBER	6940893530	TARIFF NAME: Miniflex		
MUNICIPALITY CALITZDORP 1/3214 INTERVAL				
SERVICE CHARGE			R	10,058.00
TOTAL CHARGES			R	1,575,560.11

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ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30 VAT REG NO 4740101508

KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655

ACCOUNT TRANSACTION SUMMARY

FIXED CHARGE

ADMINISTRATION CHARGE

NETWORK DEMAND CHARGE

ANCILLARY SERVICE (ALL)

LEGACY CHARGE (ALL)

ENERGY CHARGE (OFF)

ENERGY CHARGE (STD)

SERVICE CHARGE

ENERGY CHARGE (PEAK)

URBAN LOW VOLTAGE SUBSIDY

GENERATOR CAPACITY CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

TRANSMISSION NETWORK CAPACITY

DIST. NETWORK CAPACITY CHARGE

WESTERN REGION PO BOX 377 Bellville 7535

 CONTACT CENTRE:
 (0860) 037566Shareca

 FAX NO:
 0862 437 566

 E-MAIL:
 NorthernCape@eskom.co.za

 WEB:
 WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	7052108005
SECURITY HELD	0.01
BILLING DATE	2025-08-07
TAX INVOICE NO	705582819591
ACCOUNT MONTH	AUGUST 2025
CURRENT DUE DATE	2025-09-06
VAT REG NO	4540197268

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1,083,108.00

446,800.00

913,979.00



CUSTOMER SELF SERVICE WEBSITE

https://csonline.co.za

WESTERN REGION PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA BRANCH CODE: 334110 BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: zoe@kannaland.gov.za

ACCOUNT NO / REFERENCE NO

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NAME

25,465.00

97.900.00

162,400.00

49.690.37

22,300.00

9.042.38

64,600.00

511,505.29

1,168,673.53

2,892,717.24

1,479,366.41

6,250.22

122.683.08

6,613,203.29

609.77

KANNALAND LOCAL MUNICIPALITY

FAX NUMBER

0866160914

Tunipay 7100 10 0010

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ACCOUNT SUMMARY FOR AUGUST 2025 BALANCE BROUGHT FORWARD (I

TOTAL CHARGES FOR BILLING PERIOD

(Due Date 2025-08-11) R 48,665,736.71 TOTAL CHARGES FOR BILLING PERIOD R 6,613,203.29 ADJUSTMENT Interest on overdue account R 303.99 ADJUSTMENT Interest on overdue account 1,154.39 R ADJUSTMENT 44,265.19 Interest on overdue account R ADJUSTMENT Interest on overdue account R 178,030.25 VAT RAISED ON ITEMS AT 15% 991,980.49 R

CURRENT			
7,828,937.60	TOTA	TOTAL DUE R	
	AR	REARS	
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
30,999,081.00	4,806,743.55	5,669,584.99	7,190,327.17

Total outstanding debt must be settled immediately, subject to disconnection without further notice

TOTAL AMOUNT DUE

56,494,674.31

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PAYMENT ARR	ANGEMENT
INSTALMENT	
	0.00
ARREARS	(Due Immediately)
	48,665,736.71
DUE DATE	(For Current Amount)
2025-09-06	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT



KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655 WESTERN REGION PO BOX 377 Bellville 7535

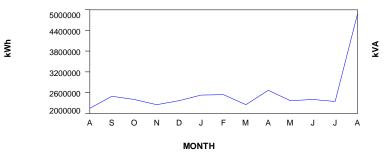
CONTACT CENTRE: (0860) 037566Shareca

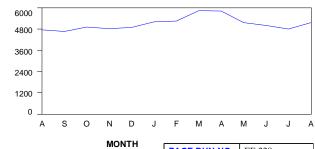
FAX NO: 0862 437 566

E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	7052108005
BILLING DATE	2025-08-07
TAX INVOICE NO	705582819591
ACCOUNT MONTH	AUGUST 2025
CURRENT DUE DATE	2025-09-06
VAT REG NO	4540197268
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000.00

ENERGY CONSUMPTION STD kWh ENERGY CONSUMPTION PEAK kWh BOEMAND CONSUMPTION - OFF PEAK DEMAND CONSUMPTION - STD 4,816.89 DEMAND CONSUMPTION - STD 4,816.89 DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND REAGNING - KWIKVA 8,176.00 DEMAND REAGNING - KWIKVA 8,176.00 DEMAND REAGNING - KWIKVA 8,264.85.51 REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD 7052108105 TARIFF NAME: Megaflex PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex R 609.77 X Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA R 97.900.00 Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA R 97.900.00 Network Capacity Charge 10,000 kVa @ R9.60 : = R9.60 kVA R 162.400.00 Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 kVA R 163.400.00 Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 kVA R 164.900.30 Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 kVA R 17.800.00 Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 kVA R 184.909.31 North Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 kVA R 199.042.34 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 199.042.34 Generator Capacity Charge 10,000 kVA @ R6.66 : = R6.46/kVA R 199.042.34 Generator Capacity Charge 10,000 kVA @ R6.66 : = R6.46/kVA R 11.68.673.55 High Season Standard Energy Charge 443,806 kWh @ R1.079 /kWh R 2.892.771.24 High Season Standard Energy Charge 13,979 kWh @ R1.6186 /kWh R 2.892.771.24 High Season Standard Energy Charge 13,979 kWh @ R1.6186 /kWh R 2.892.771.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 2.892.771.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 2.892.771.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 2.892.771.24 R 2.293.771.24					
ENERGY CONSUMPTION STD kWh 1,827,957.56 ENERGY CONSUMPTION PEAK kWh 893,599.00 DEMAND CONSUMPTION - OFF PEAK 4.467.68 DEMAND CONSUMPTION - STD 4,816.88 DEMAND CONSUMPTION - STD 4,816.88 DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND READING - KWIKVA 5,176.00 REACTIVE ENERGY - OFF PEAK 526.485.56 REACTIVE ENERGY - STD 439,778.78 REACTIVE ENERGY - PEAK 526.485.56 REACTIVE ENERGY - PEAK 526.485.56 REACTIVE ENERGY - PEAK 609,778.78 REACTIVE ENERGY - PEAK 7052108105 TARIFF NAME: Megaflex Weight	CONSUMPTION DETAILS (2	025-07-06 - 2025-08-05)			
ENERGY CONSUMPTION PEAK kWh DEMAND CONSUMPTION - OFF PEAK 4,467.68 DEMAND CONSUMPTION - OFF PEAK 4,467.68 DEMAND CONSUMPTION - PEAK DEMAND CONSUMPTION - PEAK 5,176.00 DEMAND READING - KW/KVA 6,248.55.70 PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex LADISMITH MUNISIPALITEIT 1/2225 REMOTE Administration Charge @ R19.67 per day for 31 days R 609.77 TX Network Capacity Charge 10,000 kVa @ R9.79 := R9.79/kVA R 97.900.00 Network Capacity Charge 10,000 kVa @ R9.62 := R9.60 /kVA R 97.900.00 Network Capacity Charge 10,000 kVa @ R9.60 := R9.60 /kVA R 49.690.37 Urban Low Voltage Subsidy 10,000 kVa @ R9.60 := R9.60 /kVA R 49.690.37 Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9.042.36 Generator Capacity Charge 10,000 kVa @ R6.46 := R6.46/kVA R 9.042.36 Generator Capacity Charge 10,000 kVa @ R6.46 := R6.46/kVA R 9.042.36 Generator Capacity Charge 10,000 kVa @ R6.46 := R6.46/kVA R 9.042.36 Generator Capacity Charge 10,000 kVa @ R6.46 := R6.46/kVA R 9.042.36 Generator Capacity Charge 10,000 kVa @ R6.4743 /kWh R 1.168.673.55 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1.168.673.55 High Season Standard Energy Charge 1,083,108 kWh @ R1.6186 /kWh R 1.479,366.45	ENERGY CONSUMPTION OFF PEAK kW	Н			2,166,215.00
DEMAND CONSUMPTION - OFF PEAK DEMAND CONSUMPTION - STD 4,816,85 DEMAND CONSUMPTION - PEAK S26,485,51 REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - PEAK TOS2108105 TARIFF NAME: Megaflex LADISMITH MUNISIPALITEIT 1/3225 REMOTE Administration Charge @ R19,67 per day for 31 days TX Network Capacity Charge 10,000 kVa @ R9,79 := R9,79/kVA Network Capacity Charge 10,000 kVa @ R9,79 := R9,79/kVA Network Capacity Charge 10,000 kVa @ R9,79 := R9,60 kVA Network Demand Charge 5,176,08 kVA @ R9,60 := R9,60 /kVA Network Demand Charge 5,176,08 kVA @ R9,60 := R9,60 /kVA Network Demand Charge 2,443,886 kWh @ R0,0037 /kWh R 9,42,300,00 Ancillary Service Charge 2,443,886 kWh @ R0,0037 /kWh R 9,42,300,00 R 9,42,34 Generator Capacity Charge 10,000 kVa @ R6,46 := R6,46/kVA R 9,42,300,00 R 9,42,34 R 11,150,52 R 11,150,52 Service Charge 9,443,886 kWh @ R0,443 /kWh R 1,168,673,55 Service Charge 9, R25,465,00 R 1,479,366,47 Service Charge @ R20,162 per day for 31 days R 6,250,52 R 125,683,04 Fixed Charge @ R25,465,00 R 25,465,00 R 25,465,00	ENERGY CONSUMPTION STD kWh				1,827,957.50
DEMAND CONSUMPTION - STD	ENERGY CONSUMPTION PEAK kWh				893,599.00
DEMAND CONSUMPTION - PEAK DEMAND READING - KW/KVA S.176.00 DEMAND READING - KW/KVA S.26,485.50 REACTIVE ENERGY - OFF PEAK S.26,485.50 REACTIVE ENERGY - STD 439,778.73 REACTIVE ENERGY - PEAK 168,357.00 PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex LADISMITH MUNISIPALITEIT 1/3225 REMOTE Administration Charge ® R19.67 per day for 31 days TX Network Capacity Charge 10,000 kVa ® R9.79 := R9.79/kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.79/kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R9.79 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R9.60 /kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork Capacity Charge 10,000 kVa ® R6.46 := R6.46/kVA Retwork	DEMAND CONSUMPTION - OFF PEAK				4,467.69
DEMAND READING - KW/KVA REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK TO52108105 TARIFF NAME: Megaflex REACTIVE ENERGY - PEAK Administration Charge @ R19.67 per day for 31 days REACTIVE ENERGY - PEAK Administration Charge @ R19.67 per day for 31 days REACTIVE ENERGY - PEAK Administration Charge @ R19.67 per day for 31 days REACTIVE ENERGY - PEAK Administration Charge @ R19.67 per day for 31 days REACTIVE ENERGY - PEAK Administration Charge @ R19.67 per day for 31 days REACTIVE ENERGY - PEAK ADMINISTRATION - REACTIVE - REA	DEMAND CONSUMPTION - STD				4,816.89
REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - PEAK 7052108105 TARIFF NAME: Megaflex PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex R 609.77 TX Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA Network Capacity Charge 10,000 kVA @ R16.24 : = R16.24/kVA Network Capacity Charge 10,000 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Network Demand Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 9,042.36 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 9,042.36 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168.673.57 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.26 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 1,22,683.06 Fixed Charge @ R25,465.00 R 25,465.00	DEMAND CONSUMPTION - PEAK				5,176.08
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK 7052108105 TARIFF NAME: Megaflex LADISMITH MUNISIPALITEIT 1/3225 REMOTE Administration Charge @ R19.67 per day for 31 days TX Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA Network Capacity Charge 10,000 kVa @ R16.24 : = R16.24/kVA Network Capacity Charge 10,000 kVA @ R16.24 : = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Repeator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 1,479,366.45 Service Charge @ R25,465.00 R 25,465.00					5,176.08
PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex LADISMITH MUNISIPALITEIT 1/3225 REMOTE Administration Charge @ R19.67 per day for 31 days R 609.77 TX Network Capacity Charge 10,000 kVa @ R9.79: = R9.79/kVA Network Capacity Charge 10,000 kVA @ R16.24: = R16.24/kVA Network Capacity Charge 10,000 kVA @ R16.24: = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60: = R9.60 /kVA R 49,690.31 Urban Low Voltage Subsidy 10,000 kVa @ R2.23: = R2.23/kVA R 22,300.00 Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Generator Capacity Charge 10,000 kVa @ R6.46: = R6.46/kVA R 9,042.34 Generator Capacity Charge 10,000 kVa @ R6.46: = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.25 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,186,673.55 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 2,882,717.24 Service Charge @ R201.62 per day for 31 days R 6,250.25 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00					526,485.50
PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex Administration Charge @ R19.67 per day for 31 days Administration Charge 10,000 kVa @ R9.79: = R9.79/kVA Network Capacity Charge 10,000 kVa @ R16.24: = R16.24/kVA Network Capacity Charge 10,000 kVa @ R16.24: = R16.24/kVA Network Demand Charge 5,176.08 kVa @ R9.60: = R9.60 /kVA Network Demand Charge 5,176.08 kVa @ R9.60: = R9.60 /kVA R 49,690.31 Urban Low Voltage Subsidy 10,000 kVa @ R2.23: = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9,042.36 Generator Capacity Charge 10,000 kVa @ R6.46: = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh High Season Standard Energy Charge 446,800 kWh @ R6.4743 /kWh High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days R 6.250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh Fixed Charge @ R25,465.00					
Administration Charge @ R19.67 per day for 31 days TX Network Capacity Charge 10,000 kVa @ R9.79: = R9.79/kVA Network Capacity Charge 10,000 kVa @ R16.24: = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60: = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60: = R9.60 /kVA Urban Low Voltage Subsidy 10,000 kVa @ R2.23: = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Generator Capacity Charge 10,000 kVa @ R6.46: = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh High Season Peak Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh Fixed Charge @ R25,465.00	REACTIVE ENERGY - PEAK				168,357.00
Administration Charge @ R19.67 per day for 31 days TX Network Capacity Charge 10,000 kVa @ R9.79: = R9.79/kVA Network Capacity Charge 10,000 kVa @ R16.24: = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60: = R9.60 /kVA Network Demand Charge 5,176.08 kVA @ R9.60: = R9.60 /kVA Urban Low Voltage Subsidy 10,000 kVa @ R2.23: = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Generator Capacity Charge 10,000 kVa @ R6.46: = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh High Season Peak Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh Fixed Charge @ R25,465.00					
Administration Charge @ R19.67 per day for 31 days TX Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA Network Capacity Charge 10,000 kVA @ R16.24 : = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh Fixed Charge @ R25,465.00	PREMISE ID NUMBER	7052108105 TARIFF NAM	E: Megaflex		
TX Network Capacity Charge 10,000 kVa @ R9.79 : = R9.79/kVA Network Capacity Charge 10,000 kVA @ R16.24 : = R16.24/kVA Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 64,600.00 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.55 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh Service Charge @ R201.62 per day for 31 days Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh Fixed Charge @ R25,465.00	LADISMITH MUNISIPALITEIT 1/3225 REMOTE				
Network Capacity Charge 10,000 kVA @ R16.24 : = R16.24/kVA R 162,400.00 Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA R 49,690.31 Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA R 22,300.00 Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9,042.38 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.29 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	Administration Charge @ R19.67 per	day for 31 days	1	R	609.77
Network Demand Charge 5,176.08 kVA @ R9.60 : = R9.60 /kVA R 49,690.37 Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA R 22,300.00 Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9,042.38 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.29 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.55 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	TX Network Capacity Charge 10,000	kVa @ R9.79: = R9.79/kVA	ı	R	97,900.00
Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : = R2.23/kVA R 22,300.00 Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9,042.38 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.29 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	Network Capacity Charge 10,000 kV	A @ R16.24 : = R16.24/kVA	ı	R	162,400.00
Ancillary Service Charge 2,443,886 kWh @ R0.0037 /kWh R 9,042.38 Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.29 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.55 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00	Network Demand Charge 5,176.08 k	VA @ R9.60 : = R9.60 /kVA	ı	R	49,690.37
Generator Capacity Charge 10,000 kVa @ R6.46 : = R6.46/kVA R 64,600.00 Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.20 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	Urban Low Voltage Subsidy 10,000 k	Va @ R2.23 : = R2.23/kVA	ı	R	22,300.00
Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.25 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	Ancillary Service Charge 2,443,886 k	Wh @ R0.0037 /kWh	I	R	9,042.38
Legacy Charge 2,443,885.75 kWh @ R0.2093 /kWh R 511,505.25 High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	Generator Capacity Charge 10.000 k	Va @ R6.46 : = R6.46/kVA	ı	R	64,600.00
High Season Off Peak Energy Charge 1,083,108 kWh @ R1.079 /kWh R 1,168,673.53 High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	. ,		ı	R	511,505.29
High Season Peak Energy Charge 446,800 kWh @ R6.4743 /kWh R 2,892,717.24 High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.47 Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00			1	R	1,168,673.53
High Season Standard Energy Charge 913,979 kWh @ R1.6186 /kWh R 1,479,366.4' Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	0, 0				2,892,717.24
Service Charge @ R201.62 per day for 31 days R 6,250.22 Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	0, 0				, ,
Electrification and Rural Subsidy 2,443,886 kWh @ R0.0502 /kWh R 122,683.08 Fixed Charge @ R25,465.00 R 25,465.00	5. 5 · · · · · · · · · · · · · · · · · ·				
Fixed Charge @ R25,465.00 R 25,465.00					,
	•	10,000 mm			,
	TOTAL CHARGES				6,613,203.29





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ESKOM HOLDINGS SOC LTD REG NO 2002/015527/30 VAT REG NO 4740101508

KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P 0 BOX 30 LADISMITH 6655

WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca FAX NO: 0862 437 566 E-MAIL: NorthernCape@eskom.co.za WFB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	7052108005
SECURITY HELD	0.01
BILLING DATE	2025-07-11
TAX INVOICE NO	705759585063
ACCOUNT MONTH	JULY 2025
CURRENT DUE DATE	2025-08-11
VAT REG NO	4540197268

R

6,055,054.30

(₹) Eskom

CUSTOMER SELF SERVICE WEBSITE

https://csonline.co.za

WESTERN REGION PO BOX 377 Bellville 7535

DIRECT DEPOSIT DETAIL

BANK: ABSA **BRANCH CODE:** 334110 BANK ACC NO: 340167430

TAX INVOICE

E-MAIL: zoe@kannaland.gov.za

ACCOUNT NO / REFERENCE NO

7	0521	1080	05

NAME

KANNALAND LOCAL MUNICIPALITY

FAX NUMBER

0866160914

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ACCOUNT TRANSACTION SUMMARY

FIXED CHARGE		R	25,465.00
ADMINISTRATION CHARGE		R	590.10
TRANSMISSION NETWORK CAPACITY		R	97,900.00
DIST. NETWORK CAPACITY CHARGE		R	162,400.00
NETWORK DEMAND CHARGE		R	46,315.49
URBAN LOW VOLTAGE SUBSIDY		R	22,300.00
ANCILLARY SERVICE (ALL)		R	15,810.03
ENERGY CHARGE (PEAK)	399,477.00	R	2,506,044.78
ENERGY CHARGE (OFF)	1,101,481.00	R	1,136,389.78
ENERGY CHARGE (STD)	856,311.00	R	1,570,849.73
ELECTRIFICATION AND RURAL SUBS (ALL)		R	328,025.58
REACTIVE ENERGY	139,344.00	R	44,868.77
GENERATOR CAPACITY CHARGE		R	10,766.67
LEGACY CHARGE (ALL)		R	81,279.77
SERVICE CHARGE		R	1,008.10
SERVICE CHARGE		R	5,040.50
		<u> </u>	

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR JULY 2025

BALANCE BROUGHT FORWARD (Due Date 2025-07-12) R 52,312,201.36 PAYMENT(S) RECEIVED Cash - 2025-06-25 R -800,000.00 PAYMENT(S) RECEIVED Cash - 2025-07-08 R -10.036.791.82 TOTAL CHARGES FOR BILLING PERIOD R 6,055,054.30 ADJUSTMENT 1,526.17 Interest on overdue account R **ADJUSTMENT** Interest on overdue account R 225,488.55 VAT RAISED ON ITEMS AT 15% R 908,258.15





TOTAL AMOUNT DUE

48,665,736.71

CURRENT	
7,190,327.17	
·	

7,190,327.17	TOTA	L DUE R	48,665,736.71
	ARR	EARS	
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS
30,999,081.00	4,806,743.55	0.00	5,669,584.99

Total outstanding debt must be settled immediately, subject to disconnection without further notice

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6800000	+	/											/
6100000	+		١	\								/	'
5400000	+									^			
4700000	+			_	_		_	\wedge	\	/ \	\bigvee	/	
4000000	\perp												
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MONTH

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PAYMENT ARRANGEMENT

INSTALMENT	
	0.00
ARREARS	(Due Immediately)
	41,475,409.54
DUE DATE	(For Current Amount)
2025-08-11	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT



KANNALAND LOCAL MUNICIPALITY ATT CHIEF FINANCIAL OFFICER P O BOX 30 LADISMITH 6655 WESTERN REGION PO BOX 377 Bellville 7535

CONTACT CENTRE: (0860) 037566Shareca

FAX NO: 0862 437 566

E-MAIL: NorthernCape@eskom.co.za
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	7052108005
BILLING DATE	2025-07-11
TAX INVOICE NO	705759585063
ACCOUNT MONTH	JULY 2025
CURRENT DUE DATE	2025-08-11
VAT REG NO	4540197268
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000,00

CONSUMPTION DETAILS (2025-06-06 - 2025-07-05)		
ENERGY CONSUMPTION OFF PEAK KWH		1,248,599.25
ENERGY CONSUMPTION STD kWh		1,022,720.00
ENERGY CONSUMPTION PEAK kWh		474,290.00
ENERGY CONSUMPTION ALL kWh		2,357,268.25
DEMAND CONSUMPTION - OFF PEAK		4,610.20
DEMAND CONSUMPTION - STD		4,813.64
DEMAND CONSUMPTION - PEAK		4,824.53
DEMAND READING - KW/KVA		4,824.53
REACTIVE ENERGY - OFF PEAK		522,195.25
REACTIVE ENERGY - STD		400,673.25
REACTIVE ENERGY - PEAK		148,679.50
LOAD FACTOR		71.00
PREMISE ID NUMBER 7052108105 TARIFF NAME: Megaflex		
LADISMITH MUNISIPALITEIT 1/3225 REMOTE		
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Administration Charge @ R19.67 per day for 25 days	R	491.75
TX Network Capacity Charge 10,000 kVa @ R9.79 : (for 25 of 30 days) = R8.1583333	R	81,583.33
Network Capacity Charge 10,000 kVA @ R16.24 : (for 25 of 30 days) = R13.5333333/	R	135,333.33
Network Demand Charge 4.824.53 kVA @ R9.60 : (for 25 of 30 days) = R8.00 /kVA	R	38.596.24

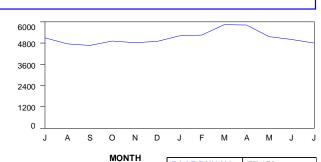
Urban Low Voltage Subsidy 10,000 kVa @ R2.23: (for 25 of 30 days) = R1.8583333/ R 18,583.33 Ancillary Service Charge 1,968,927 kWh @ R0.0073 /kWh R 14,373.17 High Season Peak Energy Charge 324,663 kWh @ R6.227 /kWh R 2.021.676.50 High Season Off Peak Energy Charge 954,363 kWh @ R1.0244 /kWh 977.649.46 R High Season Standard Energy Charge 689,902 kWh @ R1.8865 /kWh R 1,301,500.12 Electrification and Rural Subsidy 1,968,927 kWh @ R0.1567 /kWh R 308,530.86 High Season Reactive energy Charge 139,344 kvarh @ R0.322 /kvarh R 44.868.77 Administration Charge @ R19.67 per day for 5 days R 98.35 TX Network Capacity Charge 10,000 kVa @ R9.79 : (for 5 of 30 days) = R1.6316667/ 16,316.67 Network Capacity Charge 10,000 kVA @ R16.24 : (for 5 of 30 days) = R2.7066667/kV R 27,066.67 Network Demand Charge 4,824.53 kVA @ R9.60 : (for 5 of 30 days) = R1.60 /kVA R 7,719.25 3.716.67 Urban Low Voltage Subsidy 10,000 kVa @ R2.23 : (for 5 of 30 days) = R0.3716667/k R Ancillary Service Charge 388,341 kWh @ R0.0037 /kWh R 1,436.86 Generator Capacity Charge 10,000 kVa @ R6.46 : (for 5 of 30 days) = R1.0766667/k R 10,766.67 Legacy Charge 388,341 kWh @ R0.2093 /kWh R 81.279.77 High Season Off Peak Energy Charge 147,118 kWh @ R1.079 /kWh R 158,740,32 High Season Peak Energy Charge 74,814 kWh @ R6.4743 /kWh 484,368.28

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High Season Standard Energy Charge 166,409 kWh @ R1.6186 /kWh

Service Charge @ R201.62 per day for 5 days



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PREMISE ID NUMBER	7052108105	TARIFF NAME:	Megaflex		
LADISMITH MUNISIPALITEIT 1/3225 REMOTE					
Electrification and Rural Subsidy 388,341 kW	'h @ R0.0502 /kWh			R	19,494.72
Fixed Charge @ R25,465.00				R	25,465.00
SERVICE CHARGE				R	5,040.50
TOTAL CHARGES				R	6,055,054.30

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